# CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENTS FINANCIAL STATEMENTS JUNE 30, 2021 and 2020



# CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENTS

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#### INDEPENDENT AUDITOR'S REPORT

Honorable Mayor and City Council City of Florence, Alabama Electricity, Gas, and Water and Wastewater Departments

We have audited the accompanying financial statements of the Electricity, Gas, and Water and Wastewater Departments of the City of Florence, Alabama, as of and for the years ended June 30, 2021 and 2020, and the related notes to the financial statements, as listed in the table of contents.

## Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

## **Auditor's Responsibility**

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### **Opinions**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Electricity, Gas, and Water and Wastewater Departments of the City of Florence, Alabama, as of June 30, 2021 and 2020, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.



# **Emphasis of Matter**

As discussed in Note 1, the financial statements present only the Electricity, Gas, and Water and Wastewater Departments of the City of Florence, Alabama and do not purport to, and do not, present fairly the financial position of the City of Florence, Alabama, as of June 30, 2021 and 2020, the changes in its financial position, or, where applicable, its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

#### **Other Matters**

## Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison information, and pension and other postemployment benefits schedules on pages 3 through 14 and pages 50 through 55 be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Information

Our audits were conducted for the purpose of forming opinions on the financial statements of the Electricity, Gas, and Water and Wastewater Departments of the City of Florence, Alabama. The supplementary schedules are presented for purposes of additional analysis and are not a required part of the financial statements.

The supplementary schedules are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary schedules are fairly stated, in all material respects, in relation to the financial statements as a whole.

he Watkins Johnsey Professional Drang, P. C.

Florence, Alabama December 3, 2021

# CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENTS MANAGEMENT'S DISCUSSION AND ANALYSIS FISCAL YEAR 2021

#### FINANCIAL HIGHLIGHTS

- The individual enterprise funds experienced the following changes in net position: Electricity increased \$3.3 million or 4%; Gas increased \$0.9 million or 2.1%; Water and Wastewater increased \$2.4 million or 2.8%.
- The individual enterprise funds experienced the following changes in net utility plant: Electricity increased \$1.3 million or 1.4%; Gas increased \$0.2 million or 0.5%; Water and Wastewater decreased \$2.5 million or 2.3%.
- The individual enterprise funds experienced the following changes in operating revenues: Electricity decreased \$1.7 million or 1.4%; Gas increased \$1.5 million or 11.3%; Water and Wastewater increased \$72,300 or 0.4%.
- The individual enterprise funds experienced the following changes in operating expenses: Electricity decreased \$2 million or 1.6%; Gas increased \$0.7 million or 5.5%; Water and Wastewater increased \$0.5 million or 2.8%.
- The individual enterprise funds experienced the following changes in nonoperating revenues: Electricity decreased about \$59,300 or 22.9%; Gas decreased about \$77,900 or 50.6%; Water and Wastewater decreased about \$160,600 or 82.8%.
- The individual enterprise funds experienced the following changes in nonoperating expenses: Electricity decreased \$43,500 or 19.7%; Gas remained at zero; Water and Wastewater increased \$21,300 or 1.6%.

## **OVERVIEW OF THE FINANCIAL STATEMENTS**

Florence Utilities is accounted for through three separate enterprise funds – Electricity, Natural Gas, and Water and Wastewater. This annual report contains the financial statements of each of these funds.

This annual report consists of three parts: Management's Discussion and Analysis, Financial Statements, and Supplementary Information. The financial statements also include notes that explain in more detail some of the information in the financial statements.

### REQUIRED FINANCIAL STATEMENTS

The financial statements of Florence Utilities report information about Florence Utilities using accounting methods similar to those used by private sector companies. These statements offer short-term and long-term financial information about its activities.

The Statement of Net Position includes all of each fund's assets, deferred outflows of resources, liabilities, and deferred inflows of resources and provides information about the nature and amounts of investments in resources (assets) and the obligations to Florence Utilities' creditors (liabilities). It also provides the basis for computing rate of return, evaluating the capital structure of Florence Utilities, and assessing the liquidity and financial flexibility of Florence Utilities.

All of the current year's revenues and expenses are accounted for in the Statement of Revenues, Expenses, and Changes in Fund Net Position. This statement measures the success of Florence Utilities' operations over the past year and can be used to determine whether Florence Utilities has successfully recovered all of its costs through its user fees and other charges, profitability, and credit worthiness.

The other required financial statement is the Statement of Cash Flows. The primary purpose of this statement is to provide information about Florence Utilities cash receipts and cash payments during the reporting period. This statement reports cash receipts, cash payments, and net changes in cash resulting from operating, investing, and financing activities; and provides answers to such questions as where the cash came from, what was cash used for, and what was the change in the cash balance during the reporting period.

### FINANCIAL ANALYSIS OF FLORENCE UTILITIES

One of the most important questions asked about Florence Utilities' finances is "Is Florence Utilities, as a whole, better off, or worse off as a result of the year's activities?" The Statements of Net Position and the Statements of Revenues, Expenses, and Changes in Fund Net Position report information about Florence Utilities' activities in a way that will help answer this question. These two statements report the net position of each fund and the changes in them. You can think of each fund's net position as one way to measure financial health or financial position. Over time, increases or decreases in net position are one indicator of whether its financial health is improving or deteriorating. However, other non-financial factors need to be considered, such as the changes in economic conditions, weather, customer growth or decline, and regulatory and legislative mandates.

#### **Electricity Department**

The Electricity Department's net position increased from last year by \$3,293,555 or about 4.0%. The summaries below focus on the Electricity Department's net position and changes in net position during the years presented.

# Electricity Department Statements of Net Position

						Increase / (Decrease)		
		FY 2021		FY 2020		Dollars	Percent	
Current Assets	\$	38,978,014	\$	35,691,914	\$	3,286,100	9.21%	
Capital Assets, Net		90,896,809		89,612,068		1,284,741	1.43%	
Other Noncurrent Assets		1,302,264		2,145,682		(843,418)	-39.31%	
Total Assets	\$	131,177,087	\$	127,449,664	\$	3,727,423	2.92%	
		_		_		_		
Deferred Outflows of Resources	\$	5,908,775	\$	4,707,069	\$	1,201,706	25.53%	
Current Liabilities	\$	27,385,201	\$	26,436,922	\$	948,279	3.59%	
Noncurrent Liabilities		22,205,103		21,785,553		419,550	1.93%	
Total Liabilities	\$	49,590,304	\$	48,222,475	\$	1,367,829	2.84%	
Deferred Inflows of Resources	\$	1,416,215	_\$_	1,148,470	\$	267,745	23.31%	
	_		_		_			
Net Investment in Capital Assets	\$	85,318,297	\$	83,643,256	\$	1,675,041	2.00%	
Restricted for Debt Service		606,641		948,213		(341,572)	-36.02%	
Unrestricted		154,405		(1,805,681)		1,960,086	-108.55%	
Total Net Position	\$	86,079,343	\$	82,785,788	\$	3,293,555	3.98%	

Changes in the Electricity Department's net position can be determined by reviewing the following condensed Statements of Revenues, Expenses, and Changes in Fund Net Position for the years presented.

As the table below indicates, operating revenues decreased approximately \$1.7 million or about 1.4% from FY 2020. Cost of sales decreased by approximately \$3.2 million or about 3.5%. During FY 2021, TVA had twelve rate changes to its distributors under its Total Monthly Fuel Cost Adjustment provisions. Florence Utilities passed these rate changes along to our customers. Our corresponding rate changes were revenue neutral for us. The Electricity Department experienced an approximate 0.7% decrease in kilowatt-hours sold in FY 2021 compared to FY 2020. Operations expenses for FY 2021 were extremely close to FY 2020. Maintenance Costs increased approximately \$1 million or 14.1% due mainly to tree trimming expenses. The Electricity Department experienced a decrease in nonoperating revenues of \$59,261 or 22.9% and a decrease in nonoperating expenses by \$43,540 or about 19.7%.

Electricity Department
Statements of Revenues, Expenses, and Changes in Fund Net Position

			 Increase / (De	crease)	
	FY 2021	FY 2020	 Dollars	Percent	
Operating Revenues	\$ 120,442,151	\$ 122,177,564	\$ (1,735,413)	-1.42%	
Operating Expenses					
Cost of Sales	\$ 88,374,245	\$ 91,591,557	\$ (3,217,312)	-3.51%	
Operations	10,408,651	10,413,582	(4,931)	-0.05%	
Maintenance	8,438,239	7,395,911	1,042,328	14.09%	
Depreciation	6,052,194	5,785,622	266,572	4.61%	
Taxes and Tax Equivalents	 3,896,809	 3,937,755	(40,946)	-1.04%	
Total Operating Expenses	\$ 117,170,138	\$ 119,124,427	\$ (1,954,289)	-1.64%	
Operating Income	\$ 3,272,013	\$ 3,053,137	\$ 218,876	-7.17%	
Nonoperating Revenues (Expenses)					
Nonoperating Revenues	\$ 199,297	\$ 258,558	\$ (59,261)	-22.92%	
Nonoperating Expenses	(177,755)	(221,295)	43,540	-19.68%	
Total Nonoperating Revenues (Exp)	\$ 21,542	\$ 37,263	\$ (15,721)	42.19%	
Change in Net Position	\$ 3,293,555	\$ 3,090,400	\$ 203,155	-6.57%	
Total Net Position - Beginning	 82,785,788	 79,695,388	 3,090,400	3.88%	
Total Net Position - Ending	\$ 86,079,343	\$ 82,785,788	\$ 3,293,555	3.98%	

#### Gas Department

The Gas Department's net position increased from last year by \$912,392 or about 2.1%. The summaries below focus on the Gas Department's net position and changes in net position during the years presented.

# Gas Department Statements of Net Position

						Increase / (Decrease)		
		FY 2021		FY 2020		Dollars	Percent	
Current Assets	\$	22,238,943	\$	20,981,219	\$	1,257,724	5.99%	
Capital Assets, Net		30,708,415		30,551,762		156,653	0.51%	
Total Assets	\$	52,947,358	\$	51,532,981	\$	1,414,377	2.74%	
Deferred Outflows of Resources	_\$_	2,112,131	\$_	1,518,020	\$_	594,111	39.14%	
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Current Liabilities	\$	1,337,273	\$	914,734	\$	422,539	46.19%	
Noncurrent Liabilities		6,882,615		7,072,818		(190,203)	2.69%	
Total Liabilities	\$	8,219,888	_\$	7,987,552	\$	232,336	2.91%	
Deferred Inflows of Resources	_\$_	2,040,051	\$_	1,176,291	\$_	863,760	73.43%	
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Net Investment in Capital Assets	\$	30,708,415	\$	30,551,762	\$	156,653	0.51%	
Unrestricted		14,091,135		13,335,396		755,739	5.67%	
Total Net Position	\$	44,799,550	\$	43,887,158	\$	912,392	2.08%	

Changes in the Gas Department's net position can be determined by reviewing the following condensed Statements of Revenues, Expenses, and Changes in Fund Net Position for the years presented.

As the following table indicates, operating revenues increased approximately \$1.5 million or about 11.3% from FY 2020. The Department had one rate change in FY 2021. The Gas Department experienced an approximate 6.8% increase in overall sales volume in FY 2021 compared to FY 2020. Cost of sales increased by \$1 million or about 21.5% due to increased sales caused by a cooler winter. The Gas Department experienced a decrease in nonoperating revenues of \$77,919 or about 50.6% due to the decline of interest rates paid by banks. The Gas Department's restated beginning net position reflects the correction of an error made by the actuarial services firm in the calculation of the total Other Postemployment Benefits liability.

# Gas Department <u>Statements of Revenues, Expenses, and Changes in Fund Net Position</u>

					Increase / (Decrease)			
		FY 2021		FY 2020	•	Dollars	Percent	
Operating Revenues	\$	14,924,989	\$	13,410,292	\$	1,514,697	11.30%	
Operating Expenses								
Cost of Sales	\$	5,484,731	\$	4,515,388	\$	969,343	21.47%	
Operations		3,267,970		3,435,852		(167,882)	-4.89%	
Maintenance		2,231,666		2,218,962		12,704	0.57%	
Depreciation and Amortization		1,610,463		1,662,617		(52,154)	-3.14%	
Taxes and Tax Equivalents		1,493,821		1,520,367		(26,546)	-1.75%	
Total Operating Expenses	\$	14,088,651	\$	13,353,186	\$	735,465	5.51%	
Operating Income	\$	836,338	\$	57,106	\$	779,232	1364.54%	
Nonoperating Revenues (Expenses)								
Nonoperating Revenues	\$	76,054	\$	153,973	\$	(77,919)	-50.61%	
Nonoperating Expenses		-		-		-	-	
Total Nonoperating Revenues (Exp)	\$	76,054	\$	153,973	\$	(77,919)	-50.61%	
Change in Net Position	\$	912,392	\$	211,079	\$	701,313	332.25%	
Total Net Position - Beginning, as Restated		43,887,158		43,676,079		211,079	0.48%	
Total Net Position - Ending	\$	44,799,550	\$	43,887,158	\$	912,392	2.08%	

## Water and Wastewater Department

The Water and Wastewater Department's net position increased from last year by \$2,427,793 or about 2.8%. The summaries below focus on the Water and Wastewater Department's net position and changes in net position during the years presented.

# Water and Wastewater Department Statements of Net Position

			Increase / (D	ecrease)
	 FY 2021	 FY 2020	Dollars	Percent
Current Assets	\$ 20,046,686	\$ 16,090,341	\$ 3,956,345	24.59%
Capital Assets, Net	106,446,829	108,912,715	(2,465,886)	-2.26%
Other Noncurrent Assets	2,375,453	 6,024,590	(3,649,137)	-60.57%
Total Assets	\$ 128,868,968	\$ 131,027,646	\$ (2,158,678)	-1.65%
		_		
Deferred Outflows of Resources	\$ 3,860,468	\$ 3,468,493	\$ 391,975	11.30%
Current Liabilities	\$ 4,382,387	\$ 7,487,958	\$ (3,105,571)	-41.47%
Noncurrent Liabilities	37,374,484	 38,597,091	(1,222,607)	3.17%
Total Liabilities	\$ 41,756,871	\$ 46,085,049	\$ (4,328,178)	-9.39%
Deferred Inflows of Resources	\$ 701,035	\$ 567,353	\$ 133,682	23.56%
Net Investment in Capital Assets	\$ 73,886,837	\$ 72,032,763	\$ 1,854,074	2.57%
Restricted for Debt Service	1,751,128	5,489,300	(3,738,172)	-68.10%
Unrestricted	14,633,565	10,321,674	4,311,891	41.78%
Total Net Position	\$ 90,271,530	\$ 87,843,737	\$ 2,427,793	2.76%

Changes in the Water and Wastewater Department's net position can be determined by reviewing the following condensed Statements of Revenues, Expenses, and Changes in Fund Net Position for the years presented.

As the following table indicates, operating revenues increased \$72,271 or about 0.4% from FY 2020 revenues. Operating expenses increased \$453,990 or about 2.8%. The Water and Wastewater Department experienced a decrease in nonoperating revenues of \$160,629 or 82.8% due to the decline of interest rates paid by banks. The Water and Wastewater Department experienced an increase in nonoperating expenses of \$21,276 or about 1.7%.

# Water and Wastewater Department Statements of Revenues, Expenses, and Changes in Fund Net Position

						Increase / (De	rease)	
		FY 2021		FY 2020		Dollars	Percent	
Operating Revenues	\$	20,401,198	\$	20,328,927	\$	72,271	0.36%	
On another property								
Operating Expenses Water Treatment and Pumping	\$	3,468,373	\$	3,257,614	\$	210,759	6.47%	
Sewage Disposal	Ф	2,243,683	Ф	2,217,276	Ф	26,407	1.19%	
Transmission and Distribution						,	1.19% 5.74%	
		1,616,913		1,529,080		87,833	_	
Accounting and Collections		1,134,775		1,156,643		(21,868)	-1.89%	
Administrative and General		2,667,344		2,538,127		129,217	5.09%	
Depreciation		4,063,733		4,066,164		(2,431)	-0.06%	
Taxes and Tax Equivalents		1,738,162		1,714,089		24,073	1.40%	
Total Operating Expenses	_\$_	16,932,983	\$	16,478,993	\$	453,990	2.75%	
Operating Income	\$	3,468,215	\$	3,849,934	\$	(381,719)	-9.91%	
Nonoperating Revenues (Expenses)								
Nonoperating Revenues	\$	33,477	\$	194,106	\$	(160,629)	-82.75%	
Nonoperating Expenses	•	(1,313,179)	•	(1,291,903)	•	(21,276)	1.65%	
Total Nonoperating Revenues (Exp)	\$	(1,279,702)	\$	(1,097,797)	\$	(181,905)	16.57%	
1 3 (17		( , - , - )		( ) /		( - , )		
Income Before Contributions	\$	2,188,513	\$	2,752,137	\$	(563,624)	-20.48%	
Capital Contributions		239,280		-		239,280	N/A	
Change in Net Position	\$	2,427,793	\$	2,752,137	\$	(324,344)	-11.79%	
Total Net Position - Beginning		87,843,737		85,091,600		2,752,137	3.23%	
Total Not Position Ending	\$	90,271,530	\$	87,843,737	\$	2,427,793	2.76%	
Total Net Position - Ending	Φ	90,Z1 1,330	<u> </u>	01,043,131	Ψ	2,421,193	2.70%	

## **BUDGETARY HIGHLIGHTS**

As required, the City Council adopts a budget for each enterprise fund comprising the Florence Utilities. The FY 2021 original budgets for the Gas and Water and Wastewater Departments were adopted on May 19, 2020. The original budget for the Electricity Department was adopted on August 18, 2020. The FY 2021 budgets for the Electricity Department, Gas Department, and the Water and Wastewater Department were not amended during FY 2021. A budget comparison statement is prepared monthly for each department for internal use and is distributed to elected officials and the appropriate management personnel. A budget comparison report is included for the Electricity Department, Gas Department, and the Water and Wastewater Department in the Required Supplementary Information Section of this annual report. Following is a summarized report and brief explanation of highlights.

# **Electricity Department**

# Electricity Department Schedule of Revenues, Expenses, and Changes in Fund Net Position Budget and Actual (GAAP Budgetary Basis) For the Year Ended June 30, 2021

Final				Variance			
	Budget		Actual		Dollars	Percent	
\$	124,910,000	\$	120,442,151	\$	(4,467,849)	-3.58%	
	121,838,000		117,170,138		4,667,862	3.83%	
\$	3,072,000	\$	3,272,013	\$	200,013	6.51%	
	46,900		21,542		(25,358)	-54.07%	
\$	3,118,900	\$	3,293,555	\$	174,655	5.60%	
	82,785,788		82,785,788				
\$	85,904,688	\$	86,079,343	\$	174,655	0.20%	
	\$	Budget \$ 124,910,000 121,838,000 \$ 3,072,000 46,900 \$ 3,118,900 82,785,788	Budget \$ 124,910,000 \$ 121,838,000 \$ 3,072,000 \$ 46,900 \$ 3,118,900 \$ 82,785,788	Budget       Actual         \$ 124,910,000       \$ 120,442,151         121,838,000       117,170,138         \$ 3,072,000       \$ 3,272,013         46,900       21,542         \$ 3,118,900       \$ 3,293,555         82,785,788       82,785,788	Budget       Actual         \$ 124,910,000       \$ 120,442,151       \$         \$ 121,838,000       \$ 117,170,138       \$         \$ 3,072,000       \$ 3,272,013       \$         \$ 46,900       \$ 21,542       \$         \$ 3,118,900       \$ 3,293,555       \$         \$ 82,785,788       \$ 82,785,788	Budget         Actual         Dollars           \$ 124,910,000         \$ 120,442,151         \$ (4,467,849)           121,838,000         117,170,138         4,667,862           \$ 3,072,000         \$ 3,272,013         \$ 200,013           46,900         21,542         (25,358)           \$ 3,118,900         \$ 3,293,555         \$ 174,655           82,785,788         82,785,788	

As the above budget report shows, the Electricity Department exceeded the budgeted Change in Net Position by \$174,655 or approximately 5.6%. As you can see on the budget schedule in the required supplementary information, there was a combination of positive and negative variances for many accounts. The more significant variances were sales revenues, cost of sales, and overhead line maintenance expenses.

#### Gas Department

# Gas Department Schedule of Revenues, Expenses, and Changes in Fund Net Position Budget and Actual (GAAP Budgetary Basis) For the Year Ended June 30, 2021

	Final				Variance			
		Budget		Actual		Dollars	Percent	
Operating Revenues	\$	16,260,600	\$	14,924,989	\$	(1,335,611)	-8.21%	
Operating Expenses		15,815,300		14,088,651		1,726,649	10.92%	
Operating Income	\$	445,300	\$	836,338	\$	391,038	87.81%	
Nonoperating Revenues (Expenses)		84,000		76,054		(7,946)	-9.46%	
Change in Net Position	\$	529,300	\$	912,392	\$	383,092	72.38%	
Total Net Position - Beginning, as Restated		43,887,158		43,887,158				
Total Net Position - Ending	\$	44,416,458	\$	44,799,550	\$	383,092	0.86%	

The Gas Department exceeded the budgeted Change in Net Position by \$383,092, or approximately 72.4%. As you can see on the budget schedule in the required supplementary information, there was a combination of positive and negative variances for many accounts. The most significant variances were decreases in sales revenues and cost of sales.

## Water and Wastewater Department

# Water and Wastewater Department Schedule of Revenues, Expenses, and Changes in Fund Net Position Budget and Actual (GAAP Budgetary Basis) For the Year Ended June 30, 2021

	Final					Variance			
		Budget		Actual		Dollars	Percent		
Operating Revenues	\$	20,841,900	\$	20,401,198	\$	(440,702)	-2.11%		
Operating Expenses		17,029,100		16,932,983		96,117	0.56%		
Operating Income	\$	3,812,800	\$	3,468,215	\$	(344,585)	-9.04%		
Nonoperating Revenues (Expenses)		(1,010,700)		(1,279,702)		(269,002)	-26.62%		
Capital Contributions				239,280		239,280	N/A		
Change in Net Position	\$	2,802,100	\$	2,427,793	\$	(374,307)	-13.36%		
Total Net Position - Beginning		87,843,737		87,843,737					
Total Net Position - Ending	\$	90,645,837	\$	90,271,530	\$	(374,307)	-0.41%		

The Water and Wastewater Department did not meet the budgeted Change in Net Position by \$374,307, or approximately 13.4%. As you can see on the budget schedule in the required supplementary information, there was a combination of positive and negative variances for many accounts. The more significant variances were operating revenues and capital contributions.

## CAPITAL ASSETS AND DEBT ADMINISTRATION

# Capital Assets

At the end of FY 2021, capital assets comprised the majority of each fund's assets. The following are summaries highlighting each fund's changes in capital assets. Information that is more detailed is presented for each department in the supplementary schedules section.

## **Electricity Department**

# Electricity Department Capital Assets, Net FY 2021

Increase / (Decrease)

			Intorcuse / (D	corcascy
	FY 2021	FY 2020	Percent	
Utility Plant in Service (at Cost)	\$ 189,461,124	\$ 185,197,910	\$ 4,263,214	2.30%
Construction in Progress	1,021,666	1,612,068	(590,402)	-36.62%
Less: Accumulated Depreciation	(99,585,981)	(97,197,910)	(2,388,071)	2.46%
Net Utility Plant	\$ 90,896,809	\$ 89,612,068	\$ 1,284,741	1.43%

As the above table shows, the Electricity Department experienced a 1.4% increase in net utility plant. The Department plans to finance capital expenditures in FY 2022 through cash generated from current operations and cash reserves.

# Gas Department

# Gas Department Capital Assets, Net FY 2021

			Increase / (De	ecrease)	
	FY 2021	FY 2020		Dollars	Percent
Utility Plant in Service (at Cost)	\$ 60,688,062	\$ 59,350,992	\$	1,337,070	2.25%
Acquisition Adjustment (net of					
amortization)	104,835	115,496		(10,661)	-9.23%
Construction in Progress	104,810	130,070		(25,260)	-19.42%
Less: Accumulated Depreciation	(30,189,292)	(29,044,796)		(1,144,496)	3.94%
Net Utility Plant	\$ 30,708,415	\$ 30,551,762	\$	156,653	0.51%

As the above table shows, the Gas Department increased net utility plant by 0.5%. The Department plans to finance capital expenditures in FY 2022 through cash reserves and cash generated from current operations.

# Water and Wastewater Department

# Water and Wastewater Department Capital Assets, Net FY 2021

			Increase / (De	ecrease)
	FY 2021	FY 2020	Dollars	Percent
Utility Plant in Service (at Cost)	\$ 184,358,021	\$ 181,107,106	\$ 3,250,915	1.80%
Construction in Progress	241,806	1,819,357	(1,577,551)	-86.71%
Less: Accumulated Depreciation	(78,152,998)	(74,013,748)	(4,139,250)	5.59%
Net Utility Plant	\$ 106,446,829	\$ 108,912,715	\$ (2,465,886)	-2.26%

As the above table shows, the Water and Wastewater Department decreased net utility plant by 2.3%. The Department plans to finance capital expenditures in FY 2022 with cash reserves, cash generated from current operations, and SRF loan proceeds.

# Long-term Debt

During FY 2021, the Electricity and Water and Wastewater Departments had outstanding warrants. The amount and discussion of these issues are discussed more fully in the notes to financial statements. The Gas Department did not have any outstanding warrants during FY 2021.

#### **Electricity Department**

The Electricity Department has one warrant issue as described in the notes to financial statements, outstanding at year-end. The Electric Revenue Warrants, Series 2013, were issued in March 2013. Their interest rates range from 1.75% to 4.00%. It was issued with an underlying rating of Aa2 and AA-/ Stable by Moody's and Standard & Poor's, respectively. This issue requires that the Electricity Department's Annual Net Income (as defined in the indenture) be at least 1.25 times the maximum Annual Debt Service Requirement. For FY 2021, the Electricity Department exceeded that requirement at about 22.46 times. The Department does not anticipate issuing new debt in FY 2022.

## Gas Department

The Gas Department did not have any outstanding debt issues in FY 2021. The Department has no plans to issue new debt in FY 2022.

## Water and Wastewater Department

The Water and Wastewater Department had five warrant issues outstanding at year-end as described in the notes to financial statements. These issues are (1) Water and Sewer Revenue Warrants, Series 2011, interest rates ranging from 3.25% to 5%, (2) Water and Sewer Revenue Warrants, SRF Series 2013, interest rates at 1.70% through December 1, 2016 and 2.45% thereafter (3) Water and Sewer Revenue Warrants, Series 2017, interest rates ranging from 2.00% to 4.00% (4) Water and Sewer Revenue Warrants, SRF Series 2021-DW, interest rate 2.20%, and (5) Water and Sewer Revenue Warrants, SRF Series 2021-CW, interest rate 2.20%. The SRF warrants were issued through a federally funded (EPA) loan program to states for water and wastewater improvements. In Alabama, this program is administered jointly by ADWFA and ADEM. The 2011 Series is insured by Assured Guaranty Municipal Corp. The Department received an Aa3 (Negative Outlook) with an A1 (underlying rating) from Moody's at its issue. The Department received an AA+ (Stable Outlook) with an AA-(underlying rating) from Standard & Poor's at its issue. The Series 2017 is insured by Build America Mutual Assurance Company. The Series 2017 was issued to refinance the SRF Series 2006, SRF Series 2007 and \$20,110,000 of the Series 2011 warrants taking advantage of more favorable interest rates. The Water and Sewer Revenue Warrants, Series 2017 were issued with a rating of A1 by Moody's and AA- Stable, AA (Insured) by Standard & Poor's. The 2011 and 2017 issues require that the Water and Wastewater Department's Annual Net Income (as defined in the indenture) be at least 1.25 times the maximum Annual Debt Service Requirement. For FY 2021, the Water and Wastewater Department exceeded that requirement at about 2.27 times. The Department does anticipate borrowing additional SRF funds in FY 2022.

## ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

The Florence MSA's unemployment rate was 3.5% for August 2021 and 5.3% for August 2020. The State of Alabama's unemployment rate was 3.1% for August 2021 and 5.6% for August 2020. In addition to the economic environment, the weather is an important factor in determining utility sales. Although it is impossible to predict the weather in the upcoming year, sales in kilowatt-hours for FY 2022 through October 2021 for electricity have increased from the same period last year by 2.9%. Sales in dekatherms to natural gas customers for the period from July 2021 through October 2021 as compared to sales for the same period in the previous fiscal year, have increased approximately 9.3%. FY 2022 sales revenues from water and wastewater operations through October 2021 have decreased about 1.4% from the same period in FY 2021.

The City Council adopted the FY 2022 budgets for the Electricity, Gas, and Water and Wastewater Departments on June 15, 2021. These budgets were amended on October 5, 2021.

The City's power contract with TVA provides for a Total Monthly Fuel Cost Adjustment (TMFCA) on sales to its distributors. The Electricity Department passes any rate increases or decreases caused by TVA action on to its customers. The Department last implemented a general rate increase in October 2018.

The Gas Department's rate ordinance allows for gas rate changes without further City Council action. The Department last implemented a rate change in October 2021. The volatility of natural gas makes this ability for quick rate action important for the Department's financial health.

The current rate ordinance includes a provision to increase the water and sewer rates annually based upon increase in Consumer Price Index, subject to certain restrictions. The Water and Wastewater Department last implemented a rate increase in July 2017. The ordinance is available for review on the City's website at <a href="https://www.florenceal.org">www.florenceal.org</a> along with some prior rate ordinances.

#### CONTACTING FLORENCE UTILITIES FINANCIAL MANAGER

This financial report is designed to provide the Electricity Department's, Gas Department's, and Water and Wastewater Department's ratepayers and creditors with a general overview of their finances and to demonstrate Florence Utilities' accountability for the money it receives. A limited number of prior years' audited financial statements are available online at the Florence Utilities website at <a href="https://www.florenceal.org">www.florenceal.org</a> and the Electronic Municipal Market Access (EMMA) website of the Municipal Securities Rulemaking Board. If you have questions about this report or need additional financial information, contact the Controller of Utilities, Florence Utilities, P.O. Box 877, Florence, AL 35631.



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# CITY OF FLORENCE, ALABAMA ELECTRICITY DEPARTMENT STATEMENTS OF NET POSITION JUNE 30, 2021 and 2020

ASSETS	2021	2020
Current assets:		
Cash and cash equivalents	\$ 18,820,723	\$ 14,391,867
Accounts receivable (net)	11,165,189	12,190,220
Accrued interest receivable	255	652
Inventories	1,956,973	1,893,198
Prepaid expenses	7,034,874	7,215,977
Total current assets	\$ 38,978,014	\$ 35,691,914
Noncurrent assets:		
Restricted cash and cash equivalents	\$ 620,858	\$ 963,080
Capital assets:		
Utility plant in service (at cost)	189,461,124	185,197,910
Construction in progress	1,021,666	1,612,068
Less: accumulated depreciation	99,585,981	97,197,910
Receivables from customers for conservation loans	681,406	1,182,602
Total noncurrent assets	\$ 92,199,073	\$ 91,757,750
Total assets	\$ 131,177,087	\$ 127,449,664
DEFERRED OUTFLOWS OF RESOURCES		
Pensions	\$ 5,041,642	\$ 4,297,389
OPEB obligations	867,133	409,680
Total deferred outflows of resources	\$ 5,908,775	\$ 4,707,069

LIABILITIES	2021	2020
Current liabilities:		
Accounts payable	\$ 15,592,252	\$ 15,386,637
Retainage payable		30,947
Customer deposits	10,215,966	9,462,137
Compensated absences	653,789	651,777
Accrued taxes and expenses	508,676	500,256
Total current liabilities	\$ 26,970,683	\$ 26,031,754
Liabilities payable from restricted assets:		
Revenue warrants-payable within one year	\$ 400,000	\$ 390,000
Unamortized debt premium (discount)	301	301
Accrued interest	14,217_	14,867
Total liabilities payable from restricted assets	\$ 414,518	\$ 405,168
Noncurrent liabilities:		
Revenue warrants-payable after one year	\$ 5,175,000	\$ 5,575,000
Unamortized debt premium (discount)	3,211	3,511
Advances from TVA for conservation loans	731,916	1,242,088
Compensated absences	980,684	977,666
Net pension liability	10,481,947	9,842,990
Total OPEB liability	4,832,345	4,144,298
Total noncurrent liabilities	\$ 22,205,103	\$ 21,785,553
Total liabilities	\$ 49,590,304	\$ 48,222,475
DEFERRED INFLOWS OF RESOURCES		
Pensions	\$ 914,002	\$ 564,567
OPEB obligations	502,213	583,903
Total deferred inflows of resources	\$ 1,416,215	\$ 1,148,470
NET POSITION		
Net investment in capital assets	\$ 85,318,297	\$ 83,643,256
Restricted for debt service	606,641	948,213
Unrestricted	154,405	(1,805,681)
Total net position	\$ 86,079,343	\$ 82,785,788

# CITY OF FLORENCE, ALABAMA ELECTRICITY DEPARTMENT

# STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION FOR THE YEARS ENDED JUNE 30, 2021 and 2020

	2021	2020
Operating revenues:		
Electric sales:		
Residential	\$ 65,434,015	\$ 65,805,706
Small commercial	13,664,153	13,812,379
Large commercial	36,150,159	37,727,366
Public street and highway lighting	2,247,202	2,129,282
Forfeited discounts	920,706	855,058
Rents from electric property	1,553,129	1,358,098
Other operating revenues	472,787	489,675
Total operating revenues	\$ 120,442,151	\$ 122,177,564
Operating expenses:		
Costs of sales	\$ 88,374,245	\$ 91,591,557
Operations	10,408,651	10,413,582
Maintenance	8,438,239	7,395,911
Depreciation	6,052,194	5,785,622
Taxes and tax equivalents	3,896,809	3,937,755
Total operating expenses	\$ 117,170,138	\$ 119,124,427
Operating income	\$ 3,272,013	\$ 3,053,137
Nonoperating revenues (expenses):		
Interest revenues	\$ 22,355	\$ 175,538
Merchandising revenues (net of costs)	139,934	60,505
Miscellaneous nonoperating income	13,171	22,214
Gain (loss) on disposition of assets	23,536	(36,714)
Interest expense	(177,755)	(184,581)
Amortization of debt related costs	301	301
Total nonoperating revenues (expenses)	\$ 21,542	\$ 37,263
Change in net position	\$ 3,293,555	\$ 3,090,400
Total net position—beginning	82,785,788	79,695,388
Total net position—ending	\$ 86,079,343	\$ 82,785,788

# CITY OF FLORENCE, ALABAMA ELECTRICITY DEPARTMENT STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED JUNE 30, 2021 and 2020

	2021	2020
Cash flows from operating activities: Receipts from customers and users Receipts from interfund services provided Payments to suppliers	\$ 121,620,287 2,871,247 (95,994,687)	\$ 122,160,375 2,581,111 (98,286,467)
Payments to employees for services and benefits—exclusive of capitalized costs Payments for interfund services used	(12,122,170) (3,909,792)	(12,100,686) (3,917,783)
Net cash provided by operating activities	\$ 12,464,885	\$ 10,436,550
Cash flows from noncapital financing activities: Change in receivables from customers for conservation loans Change in advances from TVA for conservation loans	\$ 501,196 (510,172)	\$ 644,786 (657,501)
Net cash used for noncapital financing activities	\$ (8,976)	\$ (12,715)
Cash flows from capital and related financing activities: Purchase and construction of capital assets (net) Proceeds from disposition of assets Removal costs of retirements of capital assets Salvage value of retirements of capital assets Principal paid on capital debt Interest paid on capital debt	\$ (6,902,014) 108,318 (1,002,404) (27,522) (390,000) (178,405)	\$ (7,283,634) 19,546 (885,173) 29,957 (385,000) (185,144)
Net cash used for capital and related financing activities	\$ (8,392,027)	\$ (8,689,448)
Cash flows from investing activities: Interest on investments	\$ 22,752	\$ 180,530
Net cash provided by investing activities	\$ 22,752	\$ 180,530
Net increase in cash and cash equivalents	\$ 4,086,634	\$ 1,914,917
Balances—beginning of the year	15,354,947	13,440,030
Balances—end of the year	\$ 19,441,581	\$ 15,354,947
Classified as: Current assets Restricted assets Totals	\$ 18,820,723 620,858	\$ 14,391,867 963,080
TOTALS	\$ 19,441,581	\$ 15,354,947

# CITY OF FLORENCE, ALABAMA ELECTRICITY DEPARTMENT STATEMENTS OF CASH FLOWS

# FOR THE YEARS ENDED JUNE 30, 2021 and 2020 (Continued)

		2021		2020
Reconciliation of operating income (loss) to net cash provided (used)				
by operating activities:				
Operating income	\$	3,272,013	\$	3,053,137
Adjustments to reconcile operating income (loss) to net cash				
provided (used) by operating activities:				
Depreciation	\$	6,562,418	\$	6,240,440
Income from merchandising revenues (net of costs)		139,934		60,505
Miscellaneous nonoperating income		13,171		22,214
Changes in assets, deferred outflows of resources, liabilities,				
and deferred inflows of resources:				
Receivables (net)		1,025,031		(99,908)
Inventories		(63,775)		(349,052)
Prepaid expenses		181,103		1,922,245
Deferred outflows of resources		(1,201,706)		(2,328,199)
Accounts and other payables		188,118		(1,387,258)
Customer deposits		753,829		674,536
Net pension liability		638,957		2,788,184
Total OPEB liability		688,047		(211,878)
Deferred inflows of resources		267,745		51,584
T to be Produced.	Φ.	0.400.070	Φ.	7,000,440
Total adjustments	\$	9,192,872	\$	7,383,413
Net cash provided by operating activities	\$	12,464,885	\$	10,436,550

# CITY OF FLORENCE, ALABAMA GAS DEPARTMENT STATEMENTS OF NET POSITION JUNE 30, 2021 and 2020

ASSETS	2021	2020
Current assets:		
Cash and cash equivalents	\$ 19,438,298	\$ 18,390,507
Accounts receivable (net)	697,502	635,222
Accrued interest receivable	3,447	22,066
Inventories	1,003,555	760,522
Prepaid expenses	1,096,141	1,172,902
Total current assets	\$ 22,238,943	\$ 20,981,219
Noncurrent assets:		
Capital assets:		
Utility plant in service (at cost)	\$ 60,688,062	\$ 59,350,992
Acquisition adjustment (net of amortization)	104,835	115,496
Construction in progress	104,810	130,070
Less: accumulated depreciation	30,189,292	29,044,796
Total noncurrent assets	\$ 30,708,415	\$ 30,551,762
Total assets	\$ 52,947,358	\$ 51,532,981
DEFERRED OUTFLOWS OF RESOURCES		
Pensions	\$ 1,851,599	\$ 1,280,160
OPEB obligations	260,532	237,860
Total deferred outflows of resources	<u>—</u>	¢ 1.510.000
rotal deferred outliows of resources	\$ 2,112,131	\$ 1,518,020

LIABILITIES	2021	2020	
Current liabilities:			
Accounts payable	\$ 1,001,221	\$ 592,669	
Compensated absences	230,564	238,186	
Accrued taxes and expenses	105,488	83,879	
Total current liabilities	\$ 1,337,273	\$ 914,734	
Noncurrent liabilities:			
Compensated absences	\$ 345,845	\$ 357,278	
Net pension liability	5,066,511	4,411,315	
Total OPEB liability	1,470,259	2,304,225	
Total noncurrent liabilities	\$ 6,882,615	\$ 7,072,818	
Total liabilities	\$ 8,219,888	\$ 7,987,552	
DEFERRED INFLOWS OF RESOURCES			
Pensions	\$ 250,817	\$ 172,815	
OPEB obligations	1,789,234	1,003,476	
Total deferred inflows of resources	\$ 2,040,051	\$ 1,176,291	
NET POSITION			
Net investment in capital assets	\$ 30,708,415	\$ 30,551,762	
Unrestricted	14,091,135	13,335,396	
Total net position	\$ 44,799,550	\$ 43,887,158	

# CITY OF FLORENCE, ALABAMA GAS DEPARTMENT

# STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION FOR THE YEARS ENDED JUNE 30, 2021 and 2020

	2021		2020	
Operating revenues:				
Gas sales:				
Residential		\$69,179 \$	6,066,245	
Commercial	•	577,636	4,241,291	
Industrial	•	02,036	2,040,346	
Resale and transportation	1,1	15,972	931,949	
Service fees		85,010	71,137	
Forfeited discounts		64,280	48,874	
Other operating revenues		10,876	10,450	
Total operating revenues	\$ 14,9	24,989 \$	13,410,292	
Operating expenses:				
Costs of sales	\$ 5,4	84,731 \$	4,515,388	
Operations		67,970	3,435,852	
Maintenance	2,2	31,666	2,218,962	
Depreciation	1,5	99,802	1,651,956	
Amortization of acquisition adjustment		10,661	10,661	
Taxes and tax equivalents	1,4	93,821	1,520,367	
Total operating expenses	\$ 14,0	88,651 \$	13,353,186	
Operating income	\$ 8	36,338 \$	57,106	
Nonoperating revenues (expenses):				
Interest revenues	\$	44,542 \$	126,207	
Gain (loss) on disposition of assets		20,379	15,975	
Miscellaneous nonoperating income		11,133	11,791	
Total nonoperating revenues (expenses)	\$	76,054 \$	153,973	
Change in net position	\$ 9	12,392 \$	211,079	
Total net position—beginning, as restated	43,8	87,158	43,676,079	
Total net position—ending	\$ 44,7	99,550 \$	43,887,158	

# CITY OF FLORENCE, ALABAMA GAS DEPARTMENT STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED JUNE 30, 2021 and 2020

	2021	2020
Cash flows from operating activities:		
Receipts from customers and users	\$ 14,873,842	\$ 13,399,588
Receipts from interfund services provided	183,298	174,419
Payments to suppliers	(6,284,881)	(5,528,218)
Payments to employees for services and		
benefits—exclusive of capitalized costs	(3,657,485)	(3,235,034)
Payments for interfund services used	(2,383,407)	(2,424,554)
Net cash provided by operating activities	\$ 2,731,367	\$ 2,386,201
Cash flows from capital and related financing activities:		
Purchase and construction of capital assets (net)	\$ (1,707,368)	\$ (1,154,201)
Proceeds from disposition of assets	21,749	66,412
Removal costs of retirements of capital assets	(61,118)	(65,001)
Net cash used for capital and related financing activities	\$ (1,746,737)	\$ (1,152,790)
Cash flows from investing activities:		
Interest on investments	\$ 63,161	\$ 163,054
Net cash provided by investing activities	\$ 63,161	\$ 163,054
Net increase in cash and cash equivalents	\$ 1,047,791	\$ 1,396,465
Balances—beginning of the year	18,390,507	16,994,042
Balances—end of the year	\$ 19,438,298	\$ 18,390,507
Classified as:		
Current assets	\$ 19,438,298	\$ 18,390,507

# CITY OF FLORENCE, ALABAMA GAS DEPARTMENT

# STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED JUNE 30, 2021 and 2020

(Continued)

	2021	2020
Reconciliation of operating income (loss) to net cash provided (used)		
by operating activities:		
Operating income	\$ 836,338	\$ 57,106
Adjustments to reconcile operating income (loss) to net cash		
provided (used) by operating activities:		
Depreciation	\$ 1,599,802	\$ 1,651,956
Amortization of acquisition adjustment	10,661	10,661
Miscellaneous nonoperating income	11,133	11,791
Changes in assets, deferred outflows of resources, liabilities,		
and deferred inflows of resources:		
Receivables (net)	(62,280)	(22,495)
Inventories	(243,033)	186,638
Prepaid expenses	76,761	53,255
Deferred outflows of resources	(594,111)	(303,102)
Accounts and other payables	411,106	26,149
Net pension liability	655,196	551,138
Total OPEB liability	(833,966)	(551,583)
Deferred inflows of resources	 863,760	 714,687
Total adjustments	\$ 1,895,029	\$ 2,329,095
Net cash provided by operating activities	\$ 2,731,367	\$ 2,386,201

# CITY OF FLORENCE, ALABAMA WATER AND WASTEWATER DEPARTMENT STATEMENTS OF NET POSITION JUNE 30, 2021 and 2020

ASSETS	2021		2020	
Current assets:				
Cash and cash equivalents	\$ 15,168,454	\$	12,950,849	
Accounts receivable (net)	2,893,519		1,818,510	
Accrued interest receivable	2,772		18,105	
Inventories	829,810		780,747	
Prepaid expenses	1,152,131		522,130	
Total current assets	\$ 20,046,686	\$	16,090,341	
Noncurrent assets:				
Restricted cash and cash equivalents	\$ 2,305,597	\$	5,907,709	
Capital assets:				
Utility plant in service (at cost)	184,358,021		181,107,106	
Construction in progress	241,806		1,819,357	
Less: accumulated depreciation	78,152,998		74,013,748	
Prepaid debt related costs (net)	69,856		116,881	
Total noncurrent assets	\$ 108,822,282	\$	114,937,305	
Total assets	\$ 128,868,968	\$	131,027,646	
DEFERRED OUTFLOWS OF RESOURCES				
Deferred amount on refunding	\$ 1,711,181	\$	1,828,938	
Pensions	1,586,797		1,516,887	
OPEB obligations	562,490		122,668	
Total deferred outflows of resources	\$ 3,860,468	\$	3,468,493	

LIABILITIES	2021	2020
Current liabilities:		
Accounts payable	\$ 557,099	\$ 990,629
Retainage payable	5,696	41,501
Customer deposits	2,951	1,500
Compensated absences	362,595	362,033
Accrued taxes and expenses	316,097	275,406
Total current liabilities	\$ 1,244,438	\$ 1,671,069
Liabilities payable from restricted assets:		
Revenue warrants-payable within one year	\$ 2,545,000	\$ 5,360,000
Unamortized debt premium (discount)	38,480	38,480
Accrued interest	554,469	418,409
Total liabilities payable from restricted assets	\$ 3,137,949	\$ 5,816,889
Noncurrent liabilities:		
Revenue warrants-payable after one year	\$ 31,145,763	\$ 32,730,000
Unamortized debt premium (discount)	541,930	580,410
Compensated absences	543,893	543,051
Net pension liability	3,439,958	3,558,074
Total OPEB liability	1,702,940	1,185,556
Total noncurrent liabilities	\$ 37,374,484	\$ 38,597,091
Total liabilities	\$ 41,756,871	\$ 46,085,049
DEFERRED INFLOWS OF RESOURCES		
Pensions	\$ 396,363	\$ 218,896
OPEB obligations	304,672	348,457
Total deferred inflows of resources	\$ 701,035	\$ 567,353
NET POSITION		
Net investment in capital assets	\$ 73,886,837	\$ 72,032,763
Restricted for debt service	1,751,128	5,489,300
Unrestricted	14,633,565	10,321,674
Total net position	\$ 90,271,530	\$ 87,843,737

# CITY OF FLORENCE, ALABAMA WATER AND WASTEWATER DEPARTMENT STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION FOR THE YEARS ENDED JUNE 30, 2021 and 2020

		2021	2020
Operating revenues:		_	 _
Water sales:			
Residential	\$	7,111,788	\$ 7,180,747
Commercial		3,443,384	3,450,534
Resale		1,701,401	1,646,835
Sewer service sales:		4 450 405	4.454.000
Residential		4,450,197	4,454,398
Commercial		3,379,738	3,327,411
Forfeited discounts		144,305	126,497
Other operating revenues		170,385	 142,505
Total operating revenues	\$	20,401,198	\$ 20,328,927
Operating expenses:			
Water treatment and pumping	\$	3,468,373	\$ 3,257,614
Sewage disposal		2,243,683	2,217,276
Transmission and distribution		1,616,913	1,529,080
Accounting and collections		1,134,775	1,156,643
Administrative and general		2,667,344	2,538,127
Depreciation		4,063,733	4,066,164
Taxes and tax equivalents		1,738,162	 1,714,089
Total operating expenses	\$	16,932,983	\$ 16,478,993
Operating income	<u>\$</u>	3,468,215	\$ 3,849,934
Nonoperating revenues (expenses):			
Interest revenues	\$	33,477	\$ 171,904
Gain (loss) on disposition of assets		(1,476)	22,202
Interest expense		(1,185,402)	(1,131,813)
Amortization of debt related costs		(126,301)	 (160,090)
Total nonoperating revenues (expenses)	\$	(1,279,702)	\$ (1,097,797)
Income before contributions	\$	2,188,513	\$ 2,752,137
Capital contributions		239,280	 
Change in net position	\$	2,427,793	\$ 2,752,137
Total net position—beginning		87,843,737	 85,091,600
Total net position—ending	\$	90,271,530	\$ 87,843,737

# CITY OF FLORENCE, ALABAMA WATER AND WASTEWATER DEPARTMENT STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED JUNE 30, 2021 and 2020

	2021	2020
Cash flows from operating activities:		
Receipts from customers and users	\$ 18,956,095	\$ 19,979,080
Receipts from interfund services provided	229,731	225,589
Payments to suppliers	(4,952,675)	(3,161,406)
Payments to employees for services and	<i>.</i>	<i>i</i>
benefits—exclusive of capitalized costs	(5,587,977)	(5,120,376)
Payments for interfund services used	(3,162,445)	(3,092,646)
Net cash provided by operating activities	\$ 5,482,729	\$ 8,830,241
Cash flows from capital and related financing activities:		
Purchase and construction of capital assets (net)	\$ (1,706,747)	\$ (2,397,304)
Proceeds from disposition of assets	,	25,100 <sup>°</sup>
Proceeds from capital contributions	239,280	
Net proceeds from capital debt	960,763	
Principal paid on capital debt	(5,360,000)	(5,185,000)
Interest paid on capital debt	(1,049,342)	(1,179,978)
Net cash used for capital and related financing activities	\$ (6,916,046)	\$ (8,737,182)
Cash flows from investing activities:		
Interest on investments	\$ 48,810	\$ 198,702
Net cash provided by investing activities	\$ 48,810	\$ 198,702
Net increase (decrease) in cash and cash equivalents	\$ (1,384,507)	\$ 291,761
Balances—beginning of the year	18,858,558	18,566,797
Balances—end of the year	\$ 17,474,051	\$ 18,858,558
Classified as:		
Current assets	\$ 15,168,454	\$ 12,950,849
Restricted assets	2,305,597	5,907,709
Totals	\$ 17,474,051	\$ 18,858,558
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# CITY OF FLORENCE, ALABAMA WATER AND WASTEWATER DEPARTMENT STATEMENTS OF CASH FLOWS

# FOR THE YEARS ENDED JUNE 30, 2021 and 2020 (Continued)

	2021	2020
Reconciliation of operating income (loss) to net cash provided (used)		
by operating activities:		
Operating income	\$ 3,468,215	\$ 3,849,934
Adjustments to reconcile operating income (loss) to net cash		
provided (used) by operating activities:		
Depreciation	\$ 4,171,158	\$ 4,173,635
Change in assets and liabilities:		
Receivables (net)	(1,075,009)	(19,411)
Inventories	(49,063)	(15,514)
Prepaid expenses	(630,001)	(123, 165)
Deferred outflows of resources	(509,732)	(416,405)
Accounts and other payables	(427,240)	846,319
Customer deposits	1,451	(1,566)
Net pension liability	(118,116)	622,608
Total OPEB liability	517,384	(296,076)
Deferred inflows of resources	133,682	209,882
Total adjustments	\$ 2,014,514	\$ 4,980,307
Net cash provided by operating activities	\$ 5,482,729	\$ 8,830,241

# CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENTS NOTES TO FINANCIAL STATEMENTS JUNE 30, 2021 and 2020

# NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Florence Utilities (the "Utilities") are comprised of the Electricity, Gas, and Water and Wastewater Departments of the City of Florence, Alabama. The Utilities provide electricity, natural gas, water and wastewater services to the City of Florence (the "City") and various areas of Lauderdale County. The financial statements of the Utilities have been prepared in accordance with accounting principles generally accepted in the United States of America (GAAP) as applied to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles.

### Basis of Accounting and Financial Statement Presentation:

These three (3) enterprise funds are included as blended component units in the financial statements of the City of Florence, Alabama. The Department managers supervise the daily operations of providing services to citizens and are accountable to the Mayor and City Council. Financial statements are presented for each department. The footnotes are presented separately for each department, where applicable, and jointly for areas where common descriptions exist.

The City and all related departments have adopted the provisions of GASB Statement No. 34, "Basic Financial Statements—and Management's Discussion and Analysis—for State and Local Governments". Statement No. 34 established standards for external financial reporting for all state and local governmental entities, which includes a statement of net position or balance sheet, a statement of revenues, expenses, and changes in fund net position, and a statement of cash flows. It requires the classification of net position into three components—net investment in capital assets; restricted; and unrestricted. These classifications are defined as follows:

- Net investment in capital assets—This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvements of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.
- Restricted net position—This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or law or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.
- Unrestricted net position—This component of net position consists of net position that does not meet the definition of "restricted" or "net investment in capital assets."

In addition, the Statement requires the reporting of capital contributions as a change in net position, the presentation of the Statement of Cash Flows using the direct method, and the inclusion of Management's Discussion and Analysis (MD&A) that provides an analysis of the Utilities' overall financial position and results of operations.

# CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENTS NOTES TO FINANCIAL STATEMENTS

JUNE 30, 2021 and 2020 (Continued)

# NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

The financial statements of the Utilities are prepared primarily on the accrual basis of accounting, whereby revenues are recognized when earned and expenses are recognized when incurred, with the exception of the accounting for unbilled revenues. The Utilities do not accrue any unbilled revenue from the dates of the most recent meter readings to the statement of net position date. However, revenues are recorded through the complete billing cycle that could include revenues subsequent to the year-end. This policy has been consistently followed and is an accepted accounting treatment followed by public utility systems.

#### Accounts Receivable—Trade:

The Electricity department acts as billing and collection agent for other City departments and other county utilities.

#### Inventories:

Inventories are presented at the lower of average cost or market on a first-in, first-out basis and are expensed when used. Inventories consist primarily of materials and supplies held for consumption or construction projects.

## Debt Premiums, Discounts, and Issuance Costs:

Debt premiums and discounts are deferred and amortized over the term of the related debt using the straight-line method. Bonds and warrants payable are reported net of the applicable premium or discount. Debt issuance costs are expensed when incurred.

#### Deferred Inflows/Outflows from Current Refunding or Advance Refunding of Debt:

The difference between the reacquisition price and the net carrying amount of the old debt is reported as a deferred outflow of resources or a deferred inflow of resources and recognized as a component of interest expense in a systematic and rational manner over the remaining life of the old debt or the life of the new debt, whichever is shorter.

#### Prepaid Expenses:

Payments made to vendors that reflect costs applicable to future accounting periods are recorded as prepaid items using the consumption method by recording a current asset for the prepaid amounts and reflecting the expenses in the year in which they are consumed.

### Cash and Cash Equivalents:

For purposes of the statement of cash flows, the Utilities consider all currency, demand deposits, certificates of deposit, and money market accounts with financial institutions and short-term U. S. Government securities to be cash equivalents.

## Revenues and Expenses:

Operating revenues and expenses consist of those revenues and expenses that result from the ongoing principal operations of the Utilities. Operating revenues consist primarily of charges for services. Nonoperating revenues and expenses consist of those revenues and expenses that are related to financing and investing types of activities and result from nonexchange transactions or ancillary activities.

## Pensions:

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the City of Florence, Alabama Employees' Retirement Plan ("CFAERP") and additions to/deductions from CFAERP's fiduciary net position have been determined on the same basis as they are reported by CFAERP. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

# CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENTS NOTES TO FINANCIAL STATEMENTS

JUNE 30, 2021 and 2020 (Continued)

# NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

#### **Net Position:**

Net position represents the difference between assets, deferred outflows of resources, liabilities, and deferred inflows of resources. Net position reported as net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balance of any borrowing used for the acquisition, construction, or improvement of those assets. Net position is reported as restricted when there are limitations imposed on their use either through constitutional provisions or enabling legislation adopted or through external restriction imposed by creditors, grantors, or laws or regulations of other governments. When both restricted and unrestricted resources are available for use, it is the Utilities' policy to use restricted resources first, then unrestricted resources as they are needed. The Utilities have restricted net position relative to those resources necessary to comply with various covenants of bond financing agreements.

# Compensated Absences:

The Utilities accrue its liability for earned but unpaid compensated absences costs. The City's annual leave policy provides for a minimum of five (5) days and a maximum of twenty-one (21) days (Electricity department employees-maximum of twenty-six (26) days) of annual leave to all regular full-time employees, depending on years of service and date of hire and has been accrued as a liability at the current rate of pay. The sick leave policy provides that all regular full-time employees earn sick leave at the rate of one and one-quarter (1.25) days per month of employment. Sick leave accumulates automatically without limit. After fifteen (15) years of continuous service, accumulated sick leave is accrued as a liability at a rate of one (1) day out of every five (5) days at the current rate of pay. Upon separation of employment for employees with fifteen (15) or more years of service, the City deposits the employee's sick leave accrual into a Post-Employment Health Plan (PEHP) account. This monetary benefit is non-taxable to the employee; however, its use is restricted to fund future health insurance premiums. In addition to the sick leave, the Utilities currently contribute \$25 per month per employee into a separate PEHP account. The use of these funds is restricted to allowable medical expenses and can only be accessed after termination of employment.

#### Reclassifications:

Certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

#### Estimates:

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

### **NOTE 2—UTILITY PLANT**

# **Electricity Department**

Utility plant is stated at historical cost. Major renewals and betterments, including internal labor cost, are recorded to utility plant, while general routine maintenance and replacements that do not extend the useful life or improve the assets are charged to operations in the period incurred. Depreciation is computed using the straight-line method over the estimated useful lives of the assets, which is from 5 to 50 years. Depreciation for the fiscal year 2021 totaled \$6,562,418 of which \$6,052,194 was charged against income. Amounts applicable to certain transportation equipment, which was allocated to various accounts based on vehicle usage, totaled \$510,224 for the year ended June 30, 2021. Depreciation for the fiscal year 2020 totaled \$6,240,440 of which \$5,785,622 was charged against income. Amounts applicable to certain transportation equipment, which was allocated to various accounts based on vehicle usage, totaled \$454,818 for the year ended June 30, 2020.

# CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENTS NOTES TO FINANCIAL STATEMENTS JUNE 30, 2021 and 2020 (Continued)

# NOTE 2—UTILITY PLANT (Continued)

As of June 30, 2021 and 2020, nondepreciable capital assets consist of land, land rights, and rights-of-way in the amount of \$1,341,281 and \$1,261,933, respectively.

A summary of utility plant in service is presented below:

	Balance	Additions		Retirements		Balance	
	Beginning	and		and			End
	 of Year	Red	classifications	Red	classifications		of Year
Transmission plant	\$ 42,791,435	\$	914,058	\$	112,733	\$	43,592,760
Distribution plant	119,169,045		4,685,327		1,278,262		122,576,110
General plant	 23,237,430		1,893,031		1,838,207		23,292,254
Totals	\$ 185,197,910	\$	7,492,416	\$	3,229,202	\$	189,461,124

During the 2011 fiscal year, the Department recorded a capital contribution of \$1,388,735 as a reduction in capitalized utility plant in accordance with regulatory standards. For financial reporting, the capital contribution was reported as an increase in net position in accordance with GASB standards. The Department is depreciating the capital contribution using the straight-line method over the estimated useful lives of the assets, which is from 25 to 44 years. Current and prior year depreciation amounted to \$39,655. As of June 30, 2021 and 2020, accumulated depreciation amounted to \$396,553 and \$356,898, respectively.

# **Gas Department**

Utility plant is stated at historical cost. Major renewals and betterments, including internal labor cost, are recorded to utility plant, while general routine maintenance and replacements that do not extend the useful life or improve the assets are charged to operations in the period incurred. Depreciation is computed using the straight-line method over the estimated useful lives of the assets, which is from 5 to 50 years. Depreciation expense amounted to \$1,599,802 for fiscal year 2021 and \$1,651,956 for fiscal year 2020.

As of June 30, 2021 and 2020, nondepreciable capital assets consist of land, land rights, and rights-of-way in the amount of \$493,756,and \$493,723, respectively.

A summary of utility plant in service is presented below:

	Balance	Additions		Retirements			Balance
	Beginning	and		and			End
	of Year	Red	classifications	Rec	lassifications		of Year
Transmission plant	\$ 10,207,295	\$	111,884	\$	701	\$	10,318,478
Distribution plant	40,755,270		954,441		253,402		41,456,309
General plant	8,388,427		666,303		141,455		8,913,275
Totals	\$ 59,350,992	\$	1,732,628	\$	395,558	\$	60,688,062

#### NOTE 2—UTILITY PLANT (Continued)

During the 2000 fiscal year, the Department performed improvements to the Gate Station purchased in fiscal year 1998 and in doing so retired approximately one-half of the equipment. The Department was able to obtain information on the costs of the original equipment and based on that information, the Department was able to determine the cost of the retirements and reclassify the difference between the purchase price of the Gate Station and the cost of the equipment. The Department then reclassified from Measuring and Regulating Equipment to the Gas Plant Acquisition Adjustment account, in the amount of \$355,373 and reclassified from Accumulated Depreciation to Accumulated Amortization of Gas Plant Acquisition Adjustment in the amount of \$15,992. The Department is amortizing the Acquisition Adjustment over a 33-year period. Current and prior year amortization amounted to \$10,661. As of June 30, 2021 and 2020, accumulated amortization amounted to \$250,538 and \$239,877, respectively.

#### **Water and Wastewater Department**

Utility plant is stated at historical cost. Major renewals and betterments, including internal labor cost, are recorded to utility plant, while general routine maintenance and replacements that do not extend the useful life or improve the assets are charged to operations in the period incurred. Depreciation is computed using the straight-line method over the estimated useful lives of the assets, which is from 5 to 75 years. Depreciation for the fiscal year 2021 totaled \$4,171,158 of which \$4,063,733 was charged against income. Amounts applicable to certain transportation equipment, which was allocated to various accounts based on vehicle usage, totaled \$107,425 for the year ended June 30, 2021. Depreciation for the fiscal year 2020 totaled \$4,173,635 of which \$4,066,164 was charged against income. Amounts applicable to certain transportation equipment, which was allocated to various accounts based on vehicle usage, totaled \$107,471 for the year ended June 30, 2020.

As of June 30, 2021 and 2020, nondepreciable capital assets consist of land, land rights, and rights-of-way in the amount of \$1,150,765 and \$1,140,765, respectively.

A summary of utility plant in service is presented below:

	Balance Beginning	Additions and		Retirements and		Balance End	
	of Year	and and End Reclassifications Reclassifications of Year  33 \$ 3,206,685 \$ 2,580 \$ 179,785,538		Reclassifications		Reclassifications	
Transmission and							
distribution plant	\$ 176,581,433	\$	3,206,685	\$	2,580	\$ 179,785,538	
General plant	4,525,673		77,614		30,804	4,572,483	
Totals	\$ 181,107,106	\$	3,284,299	\$	33,384	\$ 184,358,021	

#### **NOTE 3—RECEIVABLES AND PAYABLES**

Receivables as of June 30, 2021 and 2020 were as follows for each department:

#### **Electricity Department**

	2021	2020
Customer accounts	\$ 9,057,860	\$ 10,265,619
Other governments	241,262	439,781
Miscellaneous	470,081	171,306
Secured customer deposits	1,151,856	1,137,631
Accrued rents	464,756	425,307
Less: allowance for doubtful accounts	(220,626)	(249,424)
Net receivables	\$ 11,165,189	\$ 12,190,220

#### **Gas Department**

	2021	2020
Customer accounts	\$ 677,190 \$	587,017
Other governments	27,746	27,497
Miscellaneous	2,951	32,799
Less: allowance for doubtful accounts	(10,385)	(12,091)
Net receivables	\$ 697,502 \$	635,222

#### **Water and Wastewater Department**

	2021	2020
Customer accounts	\$ 1,748,308 \$	1,835,808
Other governments	1,178,098	18,525
Less: allowance for doubtful accounts	(32,887)	(35,823)
Net receivables	\$ 2,893,519 \$	1,818,510

#### NOTE 3—RECEIVABLES AND PAYABLES (Continued)

Payables as of June 30, 2021 and 2020 were as follows for each department:

#### **Electricity Department**

	2021	2020
Vendors	\$ 15,594,073	\$ 15,390,135
Salaries and benefits	447,358	427,745
Other governments	59,497	99,960
Totals	\$ 16,100,928	\$ 15,917,840

#### **Gas Department**

	2021			2020
Vendors	\$	786,908	\$	409,480
Salaries and benefits		105,488		83,879
Other governments		214,313		183,189
Totals	\$	1,106,709	\$	676,548

#### **Water and Wastewater Department**

	2021			2020
Vendors	\$	392,857	\$	719,274
Salaries and benefits		192,009		147,996
Other governments		294,026		440,266
Totals	\$	878,892	\$	1,307,536

#### **NOTE 4—STORAGE GAS**

#### **Gas Department**

The Department has purchased a volume of gas storage capacity from certain gas suppliers. This gas is purchased in off demand periods during the year and is sold during peak demand periods. Payment for the gas is made when allotted to the storage facility by the supplier. The Department expenses the gas as it is sold and used by customers. As of June 30, 2021 and 2020, the Department had \$555,727 and \$391,194, respectively, in storage gas that is valued using the weighted average method.

(Continued)

#### NOTE 5—RESTRICTED ASSETS

Revenue warrants issued by the Utilities require that certain amounts from debt proceeds and debt service outlays be deposited into restricted funds, which are expended for their specified purposes. These funds are invested in government securities that are carried at fair value.

#### **Electricity Department**

Special funds created for capital construction and debt service by the Series 2013 Warrant Indenture are invested in short-term U.S. Government obligations, as follows:

	2021	2020
Series 2013 Debt Service Reserve Fund	\$ 573,253	\$ 573,253
Series 2013 Warrant Funds	47,605	389,827
Total restricted cash and cash equivalents	\$ 620,858	\$ 963,080

#### **Water and Wastewater Department**

Special funds created for capital construction and debt service by the Series 2011, Series 2017, and all State Revolving Fund (the "SRF") Warrant Indentures are invested in short-term U.S. Government obligations, as follows:

	2021			2020
Warrant Funds-All SRF Series	\$	630,712	\$	4,560,730
Series 2011 Warrant Funds		478,062		45,163
Series 2017 Warrant Funds		1,196,823		1,301,816
Total restricted cash and cash equivalents	\$	2,305,597	\$	5,907,709

#### NOTE 6—TVA POWER AND CONSERVATION PROGRAMS

#### **Electricity Department**

#### Conservation Program

The Department has entered into a contract with TVA to establish a joint home energy conservation program that provides eligible customers with arranged financing for home energy conservation improvements. As a part of this contract, the Department is a fiscal intermediary for the conservation loans provided by the program. During the 2016 fiscal year, TVA discontinued this Energy Right program. Subsequently, TVA established the eScore program, which gave the Department the option to continue on-bill financing or choose off-bill financing. The Department elected the off-bill financing option; thus, the Department will function as a fiscal intermediary only for existing conservation loans until all are paid in full. The Department had at June 30, 2021 and 2020, a total of \$681,406 and \$1,182,602, respectively, of energy conservation loans due from customers participating in the program. These loans are to be repaid in monthly installments by the customer over a 10-year period at an interest rate established by TVA. Under the terms of the contract, as amended, the Department has received advances on these conservation loans in the amount of \$731,916 and \$1,242,088 as of June 30, 2021 and 2020, respectively.

#### Power Program

The Department participates in the TVA Power Invoice Prepayment Program. This program allows the Department to transfer funds electronically, which are nonrefundable, on a weekly basis to be applied to the monthly TVA power invoice. An advance payment credit is computed on a daily basis at a rate established monthly by TVA and is added to the prepayment account. This rate has been slightly higher than the interest rate currently earned on temporary cash investments with local banks. The prepayment balances of \$6,771,064 and \$6,992,493 as of June 30, 2021 and 2020, respectively, are reported as a component of prepaid expenses in the financial statements.

#### **NOTE 7—LONG-TERM OBLIGATIONS**

#### **Electricity Department**

Long-term obligations activity for the year ended June 30, 2021 was as follows:

		Electric	
	Revenue		
	١	Narrants,	
	S	eries 2013	
Balance-beginning of year	\$	5,965,000	
Less: principal paid on debt		390,000	
Balance-end of year	\$	5,575,000	

The Department issued Electric Revenue Warrants, Series 2013, dated March 1, 2013, in the amount of \$6,350,000 with interest rates ranging from 1.75% to 4.00% for the purpose of purchasing and constructing capital improvements to the system. The net revenues of the system are irrevocably pledged for payment of the principal and interest of the warrants. Principal is payable annually beginning on June 1, 2020. Interest is payable semi-annually on each June 1 and December 1.

Debt service over the remaining term of the warrants is summarized as follows:

		Principal			
	N	laturities and			
Fiscal		Scheduled			
Year		Mandatory			Total
Ending	I	Redemption		Interest	Debt
June 30		Payments		Payable	Service
2022	\$	400,000	\$	170,605	\$ 570,605
2023		410,000		162,205	572,205
2024		420,000		152,980	572,980
2025		430,000		142,480	572,480
2026		440,000		131,300	571,300
2027–2031		2,395,000		460,100	2,855,100
2032–2033		1,080,000		65,200	1,145,200
Totals	\$	5,575,000	\$	1,284,870	\$ 6,859,870
Less: portion due within one year		400,000	-		
Long-term debt-end of year	\$	5,175,000			

All interest costs were expensed for the fiscal years presented.

#### NOTE 7—LONG-TERM OBLIGATIONS (Continued)

#### **Water and Wastewater Department**

Long-term obligations activity for the year ended June 30, 2021 was as follows:

		•						
	W	Water and Water and Water and		Water and				
	Sewe	er Revenue	Seи	er Revenue	Se	wer Revenue		
	Wan	rants, SRF	Wa	rrants, SRF	Wá	arrants, SRF		
	Seri	es 2010-A	Sei	ries 2010-B	Se	eries 2010-C	_	
Balance–beginning of year Add: proceeds from debt	\$	905,000	\$	1,520,000	\$	1,450,000		
Less: principal paid on debt		905,000		1,520,000		1,450,000	_	
Balance-end of year	\$	-	\$	-	\$	-		
	W	ater and	ν	Vater and	ı	Water and		
	Sewe	er Revenue	Sewer Revenue		Sewer Revenue			
	Warrants, SRF		Warrants,		Warrants, Series			
	Series 2010-D		Series 2011		2013-DWSRF-DL		_	
Balance–beginning of year Add: proceeds from debt	\$	365,000	\$	490,000	\$	5,120,000		
Less: principal paid on debt		365,000				245,000	_	
Balance-end of year	\$	-	\$	490,000	\$	4,875,000	:	
	Water and		Water and			Water and		
	Sewe	er Revenue		er Revenue	Sewer Revenue			
		'arrants,	Wan	rants, Series	Warrants, Series			
	<u>Se</u>	ries 2017	2021	-DWSRF-DL	202	1-CWSRF-DL		Totals
Balance-beginning of year	\$	28,240,000	\$	-	\$	-	\$	38,090,0
Add: proceeds from debt				541,427		419,336		960,7
Less: principal paid on debt		875,000						5,360,0
Balance-end of year	\$	27,365,000	\$	541,427	\$	419,336	\$	33,690,7

The Department issued Water and Sewer Revenue Warrants, Series 2010-A-CWSRF-BL, dated July 13, 2010, in the amount of \$8,260,000 bearing an interest rate of 2.61% for the current refunding of the Water and Sewer Revenue Warrants, SRF Series 2000. The warrants were issued under the SRF and are administered jointly by the Alabama Water Pollution Control Authority (AWPCA) and the Alabama Department of Environmental Management (ADEM). The net revenues of the system are pledged for payment of the principal and interest of these warrants. Principal is payable annually on August 15. Interest is payable semi-annually on each February 15 and August 15. These warrants were fully satisfied on August 15, 2020.

The Department issued Water and Sewer Revenue Warrants, Series 2010-B-CWSRF-BL, dated August 13, 2010, in the amount of \$12,920,000 bearing an interest rate of 2.57% for the current refunding of the Water and Sewer Revenue Warrants, SRF Series 1998. The warrants were issued under the SRF and are administered jointly by the AWPCA and ADEM. The net revenues of the system are pledged for payment of the principal and interest of these warrants. Principal is payable annually on August 15. Interest is payable semi-annually on each February 15 and August 15. These warrants were fully satisfied on August 15, 2020.

#### NOTE 7—LONG-TERM OBLIGATIONS (Continued)

The Department issued Water and Sewer Revenue Warrants, Series 2010-C-CWSRF-BL, dated August 13, 2010, in the amount of \$12,460,000 bearing an interest rate of 2.57% for the current refunding of the Water and Sewer Revenue Warrants, SRF Series 1999. The warrants were issued under the SRF and are administered jointly by the AWPCA and ADEM. The net revenues of the system are pledged for payment of the principal and interest of these warrants. Principal is payable annually on August 15. Interest is payable semi-annually on each February 15 and August 15. These warrants were fully satisfied on August 15, 2020.

The Department issued Water and Sewer Revenue Warrants, Series 2010-D-CWSRF-BL, dated August 13, 2010, in the amount of \$3,125,000 bearing an interest rate of 2.57% for the current refunding of the Water and Sewer Revenue Warrants, SRF Series 1999B. The warrants were issued under the SRF and are administered jointly by the AWPCA and ADEM. The net revenues of the system are pledged for payment of the principal and interest of these warrants. Principal is payable annually on August 15. Interest is payable semi-annually on each February 15 and August 15. These warrants were fully satisfied on August 15, 2020.

The Department issued Water and Sewer Revenue Warrants, Series 2011, dated June 1, 2011, in the amount of \$20,600,000 bearing interest rates ranging from 3.25% to 5.00%. The warrants were issued for capital improvements to upgrade the water treatment plants and the replacement of the Cypress Creek electrical system. The net revenues of the system are pledged for payment of the principal and interest of these warrants. Principal is payable annually beginning on August 15, 2021. Interest is payable semi-annually on each February 15 and August 15. On October 12, 2017, \$20,110,000 principal portion of these warrants were advanced refunded and redeemed with the issuance of the Water and Sewer Revenue Warrants, Series 2017.

The Department issued Water and Sewer Revenue Warrants, Series 2013-DWSRF-DL, dated October 15, 2013, in the amount of \$5,825,000 bearing interest rates ranging from 1.70% to 2.45%. The warrants were issued for capital improvements to upgrade the water treatment plants, the acquisition of and installation of automatic meter reading equipment, and capital improvements to the Wilson Lake intake equipment. The net revenues of the system are pledged for payment of the principal and interest of these warrants. Principal is payable annually on August 15. Interest is payable semi-annually on each February 15 and August 15.

The Department issued Water and Sewer Revenue Warrants, Series 2017, dated October 12, 2017, in the amount of \$29,940,000 bearing interest rates ranging from 2.00% to 4.00%. The warrants were issued for the purposes of providing funds for (1) the advance refunding and redemption of a \$20,110,000 principal portion of the outstanding Water and Sewer Revenue Warrants, Series 2011, on February 15, 2021, (2) the current refunding and redemption of the Series 2006 SRF Warrants, (3) the current refunding and redemption of the Series 2007 SRF Warrants, (4) the purchase of municipal bond and debt service reserve insurance policies, and (5) the payment of issuance expenses. The net revenues of the system are pledged for payment of the principal and interest of these warrants. Principal is payable annually on August 15. Interest is payable semi-annually on each February 15 and August 15. As a result of the advance refunding, \$20,110,000 of the 2011 Series Warrants are considered to be defeased and the liability for those warrants has been removed from the Department's Statement of Net Position.

#### NOTE 7—LONG-TERM OBLIGATIONS (Continued)

The Department issued Water and Sewer Revenue Warrants, Series 2021-DWSRF-DL, dated February 15, 2021, in the amount of \$15,015,000 bearing an interest rate of 2.20%. The warrants were issued for capital improvements to the Department's drinking water plant and distribution system. The warrants were issued under the SRF and are administered jointly by the Alabama Drinking Water Finance Authority (ADWFA) and ADEM. Principal is payable annually on February 15. Interest is payable semi-annually on each February 15 and August 15. As of June 30, 2021, the remaining balance of the warrants to be requested from ADEM was \$14,473,573.

The Department issued Water and Sewer Revenue Warrants, Series 2021-CWSRF-DL, dated February 15, 2021, in the amount of \$7,515,000 bearing an interest rate of 2.20%. The warrants were issued for capital improvements to the Department's sanitary sewer system. The warrants were issued under the SRF and are administered jointly by the AWPCA and ADEM. Principal is payable annually on February 15. Interest is payable semi-annually on each February 15 and August 15. As of June 30, 2021, the remaining balance of the warrants to be requested from ADEM was \$7,095,664.

Debt service over the remaining term of the warrants is summarized as follows:

Principal Maturities and							
Fiscal		Scheduled					
Year		Mandatory				Total	
Ending	F	Redemption		Interest		Debt	
June 30		Payments		Payable	Service		
2022	\$	2,545,000	\$	1,458,611	\$	4,003,611	
2023		2,610,000		1,401,231		4,011,231	
2024		2,660,000		1,345,689		4,005,689	
2025	2,715,000		2,715,000	2,715,000 1,285,	1,285,348		4,000,348
2026		2,795,000		1,208,333		4,003,333	
2027–2031		15,255,000		4,754,742		20,009,742	
2032–2036		17,530,000		2,486,746		20,016,746	
2037–2041		9,150,000		481,350		9,631,350	
Totals	\$	55,260,000	\$	14,422,050	\$	69,682,050	
Less: portion due within one year		2,545,000					
Less: amount of DWSRF and CWSRF funds available for disbursement		21,569,237	-				
Long-term debt-end of year		31,145,763	:				

All interest costs were expensed for the fiscal years presented.

#### NOTE 8—PENSION AND DEFERRED COMPENSATION PLANS

#### Pension Plan

**Plan Description**—The City's defined benefit pension plan, City of Florence, Alabama Employees' Retirement Plan (CFAERP), provides pensions, disability, death, and termination benefits for all permanent full-time employees of the City. CFAERP is a single employer defined benefit pension plan.

**Benefits Provided**—Retirement benefits for general employees are calculated as follows:

Normal Retirement	The monthly amount accrued or purchased under the employer's retirement annuity plan in effect prior to October 1, 1966, plus for each month of credited service, an amount calculated as follows:
	<ul> <li>Before July 1, 1957, 1/24th of 1% of first \$350 of monthly earnings on October 1, 1966, plus 3/24ths of 1% of the excess;</li> <li>From July 1, 1957 to October 1, 1966, 1/12th of .58% of first \$350 of monthly earnings on October 1, 1966, plus 1/12th of 1.66% of the excess;</li> <li>From October 1, 1966 to October 1, 1979, 1/12th of 1.58% of first \$350 of monthly earnings, plus 1/12th of 3.16% of the excess;</li> <li>From October 1, 1979 to October 1, 1988, 1/12th of 2.10% of first \$350 of monthly earnings, plus 1/12th of 3.26% of the excess;</li> <li>After October 1, 1988, 1/12th of 2.31% of first \$350 of monthly earnings, plus 1/12th of 3.586% of the excess.</li> </ul>
	Effective October 1, 1992, participant accrued benefits were increased by 10%.
Early Retirement	Monthly benefit determined in same manner as normal retirement benefit, based on participant's accrued benefit as of early retirement date, and reduced by 1/180th for each of the first 24 months and 1/360th for each additional month that the early retirement date precedes age 62. However, a participant who has attained age 62 with 5 years of credited service, or age 57 with 30 years of total service, or age 52 with 25 years of total service may retire early and receive normal retirement benefit with no reduction for early commencement.
Disability Benefit	Monthly benefit equal to the accrued benefit as of the disability retirement date.
Death Benefit	A lump sum cash payment equal to the excess (if any) of the participant's contributions plus credited interest over the pension payments (if any) received by the participant.
Termination Benefit	An amount equal to the participant's accrued benefit. Instead of a deferred benefit, a participant may withdraw contributions with interest.

Benefits are payable as an annuity over the lifetime of the participant, with a minimum payout of the participant's contribution plus interest. Other benefit options include:

- 120 months certain and life annuity.
- Contingent annuitant option with either 100%, 66.67%, or 50% of the annuity being payable to the contingent annuitant for life after the participant's death.
- Lump-sum cash payment (only available if attained age 55 with 5 years of credited service early retirement or attained age 65 normal retirement).

JUNE 30, 2021 and 2020 (Continued)

#### NOTE 8—PENSION AND DEFERRED COMPENSATION PLANS (Continued)

**Employees Covered by Benefit Terms**—As of September 30, 2020, the following employees were covered by the benefit terms:

Active participants who have not reached age 65	625
Active participants attaining normal retirement age 65	16
Inactive participants (61 in pay status)	138_
Total participants	779

**Contributions**—The authority to establish and amend the contribution requirements of the CFAERP belongs to the City Council. The Council establishes rates based on an actuarially determined rate recommended by an independent actuary. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability.

For the current fiscal year, the active employee contribution rate was 2.56% on the first \$350 of monthly compensation and 5.12% of monthly compensation in excess of \$350. The City contributes 2.75 times the employee contribution.

**Net Pension Liability**—The City's net pension liability was measured as of September 30, 2020, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date.

**Actuarial Assumptions**—The total pension liability in the September 30, 2020 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 2.30% Salary increases 3.00%

Investment rate of return 7.50%, net of investment expenses

Mortality rates were based on the Pub-2010 mortality table with generational mortality improvement projected with the MP-2020 projection scale.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

(Continued)

#### NOTE 8—PENSION AND DEFERRED COMPENSATION PLANS (Continued)

	Target	Long-Term Expected
Asset Class	Allocation	Real Rate of Return
Cash Equivalents	1.50%	1.00%
US Core Fixed Income	17.00%	1.20%
High Yield Fixed Income	7.50%	1.50%
US Large Cap Growth Equity	7.00%	4.60%
US Large Cap Value Equity	7.00%	6.00%
US Large Cap Core Equity	17.00%	4.80%
US Mid Cap Growth Equity	2.00%	3.40%
US Mid Cap Value Equity	2.00%	6.50%
US Mid Cap Core Equity	2.00%	4.90%
US Small Cap Growth Equity	2.00%	6.90%
US Small Cap Value Equity	2.00%	9.20%
US Small Cap Core Equity	2.00%	8.00%
International Equity	14.00%	5.70%
Emerging Markets Equity	3.00%	9.10%
Real Estate Investment Trusts	4.00%	6.90%
Core Private Real Estate Funds	10.00%	7.10%

**Discount Rate**—The discount rate used to measure the total pension liability was 7.50%. The projection of cash flows used to determine the discount rate assumed that employee contributions will be made at the current contribution rate and that City contributions will be made at 2.75 times the employee contributions. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

**Changes in the Net Pension Liability**—The following table shows the components of the changes in the net pension liability:

	Total Pension	Plan Fiduciary Net Position		٨	let Pension
	Liability				Liability
Balance as of September 30, 2020 *	\$ 122,102,530	\$	\$ 85,719,770 \$		36,382,760
Changes for the year:					
Service cost	2,998,469				2,998,469
Interest on total pension liability	8,939,067	8,939,067			8,939,067
Effect of economic/demographic gain/losses	3,074,258	258			3,074,258
Effect of assumption changes/inputs	(54,052)	2)			(54,052)
Benefit payments	(12,044,622) (12,044,622)			-	
Employer contributions			4,528,897		(4,528,897)
Member contributions			1,646,872		(1,646,872)
Net investment income			9,276,689		(9,276,689)
Administrative expenses			(479,655)		479,655
Balance as of September 30, 2021 *	\$ 125,015,650	\$	88,647,951	\$	36,367,699

<sup>\*</sup> The measurement date is one year earlier than the reporting date.

JUNE 30, 2021 and 2020 (Continued)

#### NOTE 8—PENSION AND DEFERRED COMPENSATION PLANS (Continued)

**Sensitivity of the Net Pension Liability to Changes in the Discount Rate**—The following presents the net pension liability of the City, calculated using the discount rate of 7.50%, as well as what the City's net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.50%) or 1-percentage-point higher (8.50%) than the current rate:

	Current					
	1% Decrease	1% Increase				
	(6.50%)	(7.50%)	(8.50%)			
Total pension liability	\$ 135,180,563	\$ 125,015,650	\$ 115,852,107			
Fiduciary net position	88,647,951	88,647,951	88,647,951			
Net pension liability	\$ 46,532,612	\$ 36,367,699	\$ 27,204,156			

**Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions**—For the year ended September 30, 2020, the City recognized pension expense of \$5,282,544. As of September 30, 2020, the City reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		Deferred	I	Deferred
	Outflows of		I	nflows of
	Resources		R	esources
Contributions made subsequent to the measurement date	\$	4,154,645	\$	-
Differences between expected and actual experience		7,938,302		
Changes in assumptions		900,792		232,762
Net difference between projected and actual earnings		3,465,943		3,222,498

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending			
September 30	Amount		
2022	\$	1,101,266	
2023		1,858,587	
2024		1,850,848	
2025		700,692	
2026		1,142,996	
Thereafter *		2,195,388	

<sup>\*</sup> Additional future deferred outflows and inflows of resources may impact these amounts.

Deferred outflows of resources resulting from employer contributions made subsequent to the measurement date in the amount of \$4,154,645 will be recognized as a reduction of the net pension liability in the fiscal year ending September 30, 2022.

The Utilities have recorded their proportionate share of the net pension liability, deferred outflows of resources, deferred inflows of resources, and pension expense based on the actuarial valuation of the CFAERP.

JUNE 30, 2021 and 2020 (Continued)

#### NOTE 8—PENSION AND DEFERRED COMPENSATION PLANS (Continued)

#### **Deferred Compensation Plan**

The City offers its employees access to deferred compensation plans created in accordance with Internal Revenue Code Section 457. These plans, available to all City employees, permit them to defer a portion of their salary until future years. Participation in the plans is optional. The deferred compensation is not available to employees until termination, retirement, death, or unforeseeable emergency. As required by Federal regulations, these plan assets are held in trust for the exclusive benefit of participants and their beneficiaries.

The City has no fiduciary relationship with the trust. In accordance with professional standards, the assets of these plans are not reported in the City's financial statements.

#### NOTE 9—POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB)

**Plan Description**—The City's defined benefit other postemployment benefit (OPEB) plan, City of Florence Postretirement Benefits Plan (CFPBP), provides medical, dental, and life insurance benefits to eligible retired City employees and their covered dependents. CFPBP is a single employer defined benefit OPEB plan. Benefit provisions are established and may be amended by the City Council. No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions.

**Benefits Provided**—Participation begins on the date that an eligible employee becomes employed by the City. Retirees and their covered dependents who voluntarily allow medical coverage to lapse are not eligible to elect coverage at a later date. Active employees are eligible to enroll in the CFPBP when they retire or become disabled. A requirement of coverage is that the employee meets the eligibility requirements for a service or disability retirement benefit under the City's pension plan, as follows:

Type of Retirement	Eligibility Requirements
Normal Retirement	Age 65
Early Retirement	Age 55 with 5 or more years of creditable service
	or Age 52 with 25 or more years of creditable service
Disability Retirement	Permanent and total disability after the completion
	of 5 years of credited service

The CFPBP provides for continued participation in the City's group rated and self-insured medical coverage, group rated dental coverage, and group rated life insurance coverage. In addition to the benefits listed above, non-disabled retirees may continue to receive benefits dispensed at a CareHere clinic contracted with the City. Eligibility for Medicare is determined separately for retirees and their beneficiaries. Benefits provided under the OPEB plan are provided until the earlier of age 65, or the date a retired participant allows coverage to lapse.

JUNE 30, 2021 and 2020 (Continued)

#### NOTE 9—POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (Continued)

#### Annual Retiree Cost Sharing:

of coverage after retirement	Retiree City		Total	
Healthy retiree with single coverage	\$ -	\$ 6,324	\$ 6,324	
Disabled retiree with single coverage		6,324	6,324	
Healthy retiree with family coverage	9,348	6,324	15,672	
Disabled retiree with family coverage	9,348	6,324	15,672	

#### Annual premium after the first 36 months

of coverage after retirement	Retiree		City	Total	
Healthy retiree with single coverage	\$	6,324	\$	-	\$ 6,324
Disabled retiree with single coverage				6,324	6,324
Healthy retiree with family coverage		15,672			15,672
Disabled retiree with family coverage		9,348		6,324	15,672

Past plan administration practice has permitted a married and retired couple to enroll in two (2) single coverage policies rather than requiring them to enroll at the family coverage tier. Coverage for access to the CareHere clinic contracted by the City is charged at \$12 per participant per month. The City pays all contract costs associated with the CareHere clinic.

#### Life Insurance Coverage:

Healthy retirees are covered by a temporary life insurance benefit. Coverage ceases at the earlier of three (3) years after retirement or age 65. Disabled retirees are covered by a temporary life insurance benefit. Coverage ceases at the earlier of commencement of City pension benefits or age 65. Life insurance benefits are not contingent upon the participant continuing medical coverage through the City. The full cost of premium for life insurance coverage is paid by the City. The amount of coverage is 100% of final salary, rounded up to the nearest \$5,000; however, coverage will be no less than \$20,000 and no more than \$125,000.

*Employees Covered by Benefit Terms*—As of September 30, 2020, the following employees were covered by the benefit terms:

Retirees and covered spouses	
currently receiving benefits	88
Active employees	741
Total	829

**Total OPEB Liability**—The City's total OPEB liability was measured as of September 30, 2020 and was determined by an actuarial valuation as of that date.

JUNE 30, 2021 and 2020 (Continued)

#### NOTE 9—POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (Continued)

**Actuarial Assumptions and Other Inputs**—The total OPEB liability in the September 30, 2020 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement:

Inflation 2.20%

Salary increases 3.00%, including inflation

Discount rate 2.21%

Healthcare cost trend rates:

Medical costs prior to age 65 6.30% initially, adjusting to an ultimate rate

of 3.70% for 2073 and later years

Dental costs 3.93% initially, adjusting to an ultimate rate

of 0.33% for 2103 and later years

CareHere costs 3.00%

The discount rate was based on the General Obligation 20-year Municipal Bond Index published by The Bond Buyer. Mortality rates were based on the Pub-2010 mortality tables, amount-weighted with separate rates for annuitants and non-annuitants, with generational mortality improvement projected using the MP-2020 to reflect the most recent mortality expectations published by the Society of Actuaries. The plan has not had a formal actuarial experience study performed.

**Changes in the Total OPEB Liability**—The following table shows the components of the changes in the total OPEB liability:

	Total OPEB			
		Liability		
Balance as of September 30, 2020 *	\$	15,534,664		
Changes for the year:				
Service cost		1,001,856		
Interest on total OPEB liability		429,295		
Effect of economic/demographic gains or losses		1,629,718		
Effect of assumption changes or inputs		594,837		
Benefit payments		(800,422)		
Balance as of September 30, 2021 *	\$	18,389,948		

<sup>\*</sup> The measurement date is one year earlier than the reporting date.

Changes of assumptions and other inputs reflect a change in the discount rate from 2.66% to 2.21%.

**Sensitivity of the Total OPEB Liability to Changes in the Discount Rate**—The following presents the total OPEB liability of the City, calculated using the current discount rate of 2.21%, as well as what the City's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (1.21%) or 1-percentage-point higher (3.21%) than the current rate:

				Current		
	19	% Decrease	Di	scount Rate	1	% Increase
		(1.21%)		(2.21%)		(3.21%)
Total OPEB liability	\$	19,644,156	\$	18,389,948	\$	17,186,489

JUNE 30, 2021 and 2020 (Continued)

#### NOTE 9—POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (Continued)

**Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rate**—The following presents the total OPEB liability of the City, calculated using the current healthcare cost trend rates, as well as what the City's total OPEB liability would be if it were calculated using trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current trend rate:

		Current							
	_ 19	% Decrease	7	Trend Rate	1% Increase				
Total OPEB liability	\$	16,519,527	\$	18,389,948	\$	20,589,842			

*OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB*—For the year ended September 30, 2020, the City recognized OPEB expense of \$1,297,209. As of September 30, 2020, the City reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

		Deferred		Deferred
	C	Outflows of		Inflows of
	F	Resources	F	Resources
Contributions made subsequent to the measurement date	\$	1,156,621	\$	-
Differences between expected and actual experience		2,361,520		2,964,833
Changes of assumptions or inputs		832,343		664,743

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending		
September 30	,	Amount
2022	\$	(133,942)
2023		(133,942)
2024		(133,942)
2025		(133,942)
2026		(73,509)
Thereafter *		173,564

<sup>\*</sup> Additional future deferred outflows and inflows of resources may impact these amounts.

Deferred outflows of resources resulting from contributions made subsequent to the measurement date in the amount of \$1,156,621 will be recognized as a reduction of the total OPEB liability in the fiscal year ending September 30, 2022.

The Utilities have recorded their proportionate share of the total OPEB liability, deferred outflows of resources, deferred inflows of resources, and OPEB expense based on the actuarial valuation of the CFPBP.

#### **NOTE 10—LEASE COMMITMENTS**

#### **Electricity Department**

The Department entered into a "Use Facilities" lease with TVA on April 21, 1983. This lease provides the Department with the use of facilities located in the Wilson Hydro Area. The lease shall continue in effect, for the term of the Power Contract dated July 6, 1966, between TVA and the City of Florence and shall include any extension, renewal, or replacement thereof. The Department is on a five (5) year rolling Power Contract. Therefore, the future minimum lease payments will always be five (5) years until the Department informs TVA of its intent to cancel the contract. Effective April 1, 2007, the monthly charge was recomputed to \$16,781. Payments under the lease amounted to \$201,372 for the fiscal years presented. The future minimum annual rental payments for the succeeding five (5) years are as follows:

Fiscal	
Year	
Ending	Amount
2022	\$ 201,372
2023	201,372
2024	201,372
2025	201,372
2026	201,372
Total	\$ 1,006,860

#### **NOTE 11—DEPOSITS AND INVESTMENTS**

On April 17, 2007, the City adopted an investment policy to formalize the framework for the City's investment activities. The policy generally limits its investments to non-negotiable certificates of deposit. For the Electricity Department, the policy allows funds to be invested in the TVA Prepaid Power Program. Under the terms of bond indentures, the Utilities are required to deposit into certain bond funds for debt service. These investments are governed by the bond indenture, held by the paying agent as required under the indenture, and are invested in U. S. Government securities.

The custodial credit risk for deposits is the risk that, in the event of a bank failure, the Utilities will not be able to cover deposits or will not be able to recover collateral securities that are in the possession of an outside party. The Utilities' deposits at year-end were entirely covered by federal depository insurance or by the Security for Alabama Funds Enhancement Program (SAFE Program). The SAFE Program was established by the Alabama Legislature and is governed by the provisions contained in the **Code of Alabama 1975**, Sections 41-14A-1 through 41-14A-14. Under the SAFE Program, all public funds are protected through a collateral pool administered by the Alabama State Treasurer's Office. Under this program, financial institutions holding deposits of public funds must pledge securities as collateral against those deposits. In the event of failure of a financial institution, securities pledged by that financial institution would be liquidated by the State Treasurer to replace the public deposits not covered by the Federal Depository Insurance Corporation (FDIC). If the securities pledged fail to produce adequate funds, every institution participating in the pool would share the liability for the remaining balance.

#### NOTE 12—RISK MANAGEMENT

The City's risk management activities are accounted for through three (3) self-insurance funds. The purpose of these funds is to administer employee health, property and liability, and workers' compensation insurance programs of the City on a cost-reimbursement basis. These funds account for the risk financing activities of the City but do not constitute a transfer of risk from the City. The City retains a risk of loss on the employee health, property and liability, and a portion of workers' compensation insurance. For the insured portion of workers' compensation insurance, there have been no reductions in insurance coverage. Settlement amounts have not exceeded insurance coverage for the current year or the three prior years. Additional information related to the self-insurance funds can be requested from the City's Insurance department. The Utilities remit payments to these self-insurance funds and any liability resulting to the Utilities will be paid from these funds.

#### **NOTE 13—CONTINGENCIES AND COMMITMENTS**

The Utilities are party to certain legal actions arising in the ordinary course of business. In management's opinion, the Utilities have adequate insurance coverage and/or legal defenses, if needed, and do not believe that they will materially affect the Utilities operations or financial position.

Amounts received or receivable from grantor agencies are subject to audit and adjustment by grantor agencies. Any disallowed claims, including amounts already collected, may constitute a liability of the applicable funds or the general fund. The amount, if any, which may be disallowed by the grantor, cannot be determined at this time although the Utilities expect such amounts to be immaterial.

#### **Electricity Department**

The Department enters into agreements with contractors for the construction and expansion of the system and for system maintenance. As of June 30, 2021, open contracts for construction totaled \$50,000 of which \$0 had been recorded as cumulative construction in progress. As of June 30, 2021, open contracts for system maintenance totaled \$2,234,748 of which \$492,356 had been recorded as current maintenance expense. As of June 30, 2020, open contracts for construction totaled \$50,000 of which \$0 had been recorded as cumulative construction in progress. As of June 30, 2020, open contracts for system maintenance totaled \$3,230,881 of which \$189,400 had been recorded as current maintenance expense.

#### **Gas Department**

The Department entered into an agreement with two (2) energy suppliers to purchase natural gas in the futures market. This agreement allows the Department to purchase gas at current rates for delivery at a future time. If the quantities of gas purchased are not needed for resale during the month for which it was purchased, the Department could transport the gas to its storage facilities, or the Agreement allows the suppliers to re-purchase the gas at market price. Thus, management does not believe that the risk of loss from the purchase commitment would materially affect the Department's operations or financial position. As of June 30, 2021 and 2020, the Department had made purchase commitments amounting to \$4,976,550 and \$2,512,650, respectively, for the subsequent fiscal year's gas needs.

#### **Water and Wastewater Department**

The Department enters into agreements with contractors for the construction and expansion of the system. As of June 30, 2021, open contracts for construction totaled \$336,635 of which \$223,239 had been recorded as cumulative construction in progress. As of June 30, 2021, open contracts for system maintenance totaled \$218,765 of which \$29,749 had been recorded as current maintenance expense. As of June 30, 2020, open contracts for construction totaled \$1,963,383 of which \$865,567 had been recorded as cumulative construction in progress. As of June 30, 2020, open contracts for system maintenance totaled \$222,779 of which \$56,045 had been recorded as current maintenance expense.

#### NOTE 13—CONTINGENCIES AND COMMITMENTS (Continued)

During the 2018 fiscal year, the Department advance refunded \$20,110,000 of the Water and Sewer Revenue Warrants, Series 2011 by issuing Water and Sewer Revenue Warrants, Series 2017. Subsequently, the Department defeased these warrants by depositing funds into an irrevocable trust with an escrow agent to provide for the future debt service payments on the old warrants when they mature on February 15, 2021. Accordingly, the trust account assets and the liability for the defeased warrants are not included in the Department's financial statements. The outstanding balance of this defeased debt as of June 30, 2021 and 2020 was \$0 and \$20,110,000, respectively.

The Department has been approved for loan funding in the maximum amount of \$45,030,000 from the Drinking Water State Revolving Loan Program and \$22,540,000 from the Clean Water State Revolving Loan Program, both of which are administered by the Alabama Department of Environmental Management. The Department plans to borrow these funds over a four-year period for capital improvements to the water and wastewater systems. During the fiscal year ended June 30, 2021, the Department issued debt in the amount of \$15,015,000 from the Drinking Water State Revolving Loan Program and \$7,515,000 from the Clean Water State Revolving Loan Program.

#### NOTE 14—CORRECTION OF AN ERROR

#### **Gas Department**

The Gas Department was informed by its actuarial services firm that they had discovered an error in the calculation of the total OPEB liability and the associated deferred outflows of resources and deferred inflows of resources related to OPEB where the allocations for the Department and the City's governmental activities had been inadvertently mislabeled thus causing a correction to the earliest year presented in these financial statements, as follows:

Net position as of June 30, 2019, as previously stated	\$ 39,250,645
Correction of an error related to the total OPEB liability and	
associated deferred outflows and inflows of resources	4,425,434
Net position as of June 30, 2019, as restated	\$ 43,676,079

#### **NOTE 15—SUBSEQUENT EVENTS**

The Utilities evaluated its financial statements for subsequent events through the date the financial statements were available to be issued. In December 2019, a novel strain of coronavirus was reported in Wuhan, China. The World Health Organization has declared the outbreak to constitute a "Public Health Emergency of International Concern." The full impact of the COVID-19 outbreak continues to evolve as of the date of this report. The extent of the impact of COVID-19 on the operational and financial performance of the Utilities will depend on certain developments including the duration and spread of the outbreak and the impact on its customers, workforce, and suppliers all of which are uncertain and cannot be predicted. At this point, the extent to which COVID-19 may impact the Utilities' financial condition or results of operations remains uncertain.



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REQUIRED SUPPLEMENTARY INFORMATION	

### CITY OF FLORENCE, ALABAMA ELECTRICITY DEPARTMENT

### SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION—BUDGET AND ACTUAL (GAAP BUDGETARY BASIS) FOR THE YEAR ENDED JUNE 30, 2021

	Budgeted Amounts			Actual Amounts (Budgetary		Variance with Final Budget - Positive		
		Original	- /	Final		Basis)	(	(Negative)
Operating revenues: Electric sales:						,	<u></u> `	<u> </u>
Residential	\$	66,150,000	\$	66,150,000	\$	65,434,015	\$	(715,985)
Small commercial	Ψ	13,740,000	Ψ	13,740,000	Ψ	13,664,153	Ψ	(715,965)
Large commercial		39,840,000		39,840,000		36,150,159		(3,689,841)
Public street and highway lighting		2,170,000		2,170,000		2,247,202		77,202
Forfeited discounts		1,120,000		1,120,000		920,706		(199,294)
Rents		1,350,000		1,350,000		1,553,129		203,129
Other operating revenues		540,000		540,000		472,787		(67,213)
Total operating revenues	\$	124,910,000	\$	124,910,000	\$	120,442,151	\$	(4,467,849)
Operating expenses:								
Costs of sales	\$	94,990,000	\$	94,990,000	\$	88,374,245	\$	6,615,755
Operations:								
Transmission		344,500		344,500		307,622		36,878
Distribution		3,059,900		3,059,900		3,166,277		(106,377)
Customer accounts		2,250,500		2,250,500		1,972,197		278,303
Customer service and information				== 000		04.405		(0.005)
assistance and instruction		77,200		77,200		81,135		(3,935)
Sales		12,500		12,500		15,018		(2,518)
Administrative and general Maintenance:		4,528,800		4,528,800		4,866,402		(337,602)
Transmission		310,500		310,500		338,335		(27,835)
Distribution		6,087,600		6,087,600		7,567,442		(1,479,842)
Administrative and general		495,500		495,500		532,462		(36,962)
Depreciation		5,675,000		5,675,000		6,052,194		(377,194)
Taxes and tax equivalents		4,006,000		4,006,000		3,896,809		109,191
Total operating expenses	\$	121,838,000	\$	121,838,000	\$	117,170,138	\$	4,667,862
Operating income	\$	3,072,000	\$	3,072,000	\$	3,272,013	\$	200,013
Nonoperating revenues (expenses):								
Interest revenues	\$	110,000	\$	110,000	\$	22,355	\$	(87,645)
Merchandising revenues (net of costs)		100,000		100,000		139,934		39,934
Miscellaneous nonoperating income		20,000		20,000		13,171		(6,829)
Gain (loss) on disposition of assets		(477.000)		(477.000)		23,536		23,536
Interest expense		(177,800)		(177,800)		(177,755)		45
Amortization of debt related costs		(5,300)	_	(5,300)	_	301		5,601
Total nonoperating revenues (expenses)	\$	46,900	\$	46,900	\$	21,542	\$	(25,358)
Change in net position	\$	3,118,900	\$	3,118,900	\$	3,293,555	\$	174,655
Total net position—beginning		82,785,788		82,785,788	_	82,785,788		_
Total net position—ending	\$	85,904,688	\$	85,904,688	\$	86,079,343	\$	174,655

### CITY OF FLORENCE, ALABAMA GAS DEPARTMENT

### SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION—BUDGET AND ACTUAL (GAAP BUDGETARY BASIS) FOR THE YEAR ENDED JUNE 30, 2021

	Budgeted Amounts			(	Actual Amounts Budgetary	Variance with Final Budget - Positive		
		Original	. ,	Final	Basis)		(Negative)	
Operating revenues: Gas sales:								
Residential Commercial Industrial Resale and transportation Service fees Forfeited discounts	\$	6,639,500 4,784,000 3,328,400 1,353,400 70,800 73,400 11,100	\$	6,639,500 4,784,000 3,328,400 1,353,400 70,800 73,400 11,100	\$	6,669,179 4,577,636 2,402,036 1,115,972 85,010 64,280 10,876	\$	29,679 (206,364) (926,364) (237,428) 14,210 (9,120)
Other operating revenues	Φ		•		Φ		<u> </u>	(224)
Total operating revenues  Operating expenses: Costs of sales Operations: Transmission Distribution Customer accounts Sales Administrative and general Maintenance: Transmission Distribution Administrative and general Depreciation Amortization of acquisition adjustment Taxes and tax equivalents	\$	7,188,200  144,700 364,100 450,600 56,100 2,245,200  2,000 1,991,400 179,500 1,650,000 11,000 1,532,500	\$	7,188,200  144,700 364,100 450,600 56,100 2,245,200  2,000 1,991,400 179,500 1,650,000 11,000 1,532,500	\$	14,924,989 5,484,731 159,780 270,244 459,878 40,380 2,337,688  2,140,850 90,816 1,599,802 10,661 1,493,821	\$	(1,335,611) 1,703,469 (15,080) 93,856 (9,278) 15,720 (92,488) 2,000 (149,450) 88,684 50,198 339 38,679
Total operating expenses	\$	15,815,300	\$	15,815,300	\$	14,088,651	\$	1,726,649
Operating income	\$	445,300	\$	445,300	\$	836,338	\$	391,038
Nonoperating revenues (expenses): Interest revenues Gain (loss) on disposition of assets Miscellaneous nonoperating income	\$	70,000 2,000 12,000	\$	70,000 2,000 12,000	\$	44,542 20,379 11,133	\$	(25,458) 18,379 (867)
Total nonoperating revenues (expenses)	\$	84,000	\$	84,000	\$	76,054	\$	(7,946)
Change in net position	\$	529,300	\$	529,300	\$	912,392	\$	383,092
Total net position—beginning, as restated		43,887,158		43,887,158		43,887,158		
Total net position—ending	\$	44,416,458	\$	44,416,458	\$	44,799,550	\$	383,092

# CITY OF FLORENCE, ALABAMA WATER AND WASTEWATER DEPARTMENT SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION— BUDGET AND ACTUAL (GAAP BUDGETARY BASIS) FOR THE YEAR ENDED JUNE 30, 2021

	Budgeted Amounts			(	Actual Amounts Budgetary	Variance with Final Budget - Positive			
	-	Original	7.11	Final	'	Basis)	(Negative)		
Operating revenues: Water sales:						<u> </u>			
Residential Commercial Resale Sewer service sales:	\$	7,365,200 3,603,200 1,669,200	\$	7,365,200 3,603,200 1,669,200	\$	7,111,788 3,443,384 1,701,401	\$	(253,412) (159,816) 32,201	
Residential Commercial Forfeited discounts Other operating revenues		4,489,500 3,410,400 169,500 134,900		4,489,500 3,410,400 169,500 134,900		4,450,197 3,379,738 144,305 170,385		(39,303) (30,662) (25,195) 35,485	
Total operating revenues	\$	20,841,900	\$	20,841,900	\$	20,401,198	\$	(440,702)	
Operating expenses: Water treatment and pumping Sewage disposal Transmission and distribution Accounting and collections Administrative and general Depreciation Taxes and tax equivalents Total operating expenses	\$	3,449,900 2,256,900 1,532,300 1,151,700 2,674,700 4,197,900 1,765,700	\$	3,449,900 2,256,900 1,532,300 1,151,700 2,674,700 4,197,900 1,765,700	\$	3,468,373 2,243,683 1,616,913 1,134,775 2,667,344 4,063,733 1,738,162	\$	(18,473) 13,217 (84,613) 16,925 7,356 134,167 27,538	
Operating income	\$	3,812,800	\$	3,812,800	\$	3,468,215	\$	(344,585)	
Nonoperating revenues (expenses): Interest revenues Gain (loss) on disposition of assets Interest expense Amortization of debt related costs	\$	165,000 (1,049,400) (126,300)	\$	165,000 (1,049,400) (126,300)	\$	33,477 (1,476) (1,185,402) (126,301)	\$	(131,523) (1,476) (136,002) (1)	
Total nonoperating revenues (expenses)	\$	(1,010,700)	\$	(1,010,700)	\$	(1,279,702)	\$	(269,002)	
Income before contributions Capital contributions	\$	2,802,100	\$	2,802,100	\$	2,188,513 239,280	\$	(613,587) 239,280	
Change in net position	\$	2,802,100	\$	2,802,100	\$	2,427,793	\$	(374,307)	
Total net position—beginning	_	87,843,737		87,843,737		87,843,737	*		
Total net position—ending	\$	90,645,837	\$	90,645,837	\$	90,271,530	\$	(374,307)	

#### CITY OF FLORENCE, ALABAMA EMPLOYEES' RETIREMENT PLAN

#### SCHEDULE OF CHANGES IN NET PENSION LIABILITY AND RELATED RATIOS LAST 10 FISCAL YEARS

		2020	 2019	2018		2017	2016	2015	2014	 2013		 2012		2011
TOTAL PENSION LIABILITY Service cost Interest Effect of plan changes	\$	2,998,469 8,939,067	\$ 2,898,609 8,498,888	\$ 2,942,609 8,422,824	\$	2,830,614 8,207,619 840,263	\$ 2,888,380 7,880,999	\$ 2,825,270 7,721,152	\$ 2,854,759 7,603,781	\$	-	\$	-	\$ -
Effect of economic/demographic gains or losses Effect of assumption changes or inputs Benefit payments		3,074,258 (54,052) (12,044,622)	 4,434,107 410,054 (8,956,126)	69,847 (74,689) (11,600,854)	_	63,177 (73,548) (6,709,051)	1,690,662 (188,107) (8,968,541)	 558,626 1,286,192 (11,629,512)	 1,537,047 (9,216,405)					
Net change in total pension liability	\$	2,913,120	\$ 7,285,532	\$ (240,263)	\$	5,159,074	\$ 3,303,393	\$ 761,728	\$ 2,779,182	\$	-	\$	-	\$ -
Total pension liability, beginning		122,102,530	 114,816,998	 115,057,261	_	109,898,187	106,594,794	 105,833,066	 103,053,884					 
Total pension liability, ending (a)	\$	125,015,650	\$ 122,102,530	\$ 114,816,998	\$	115,057,261	\$ 109,898,187	\$ 106,594,794	\$ 105,833,066	\$	-	\$		\$ 
FIDUCIARY NET POSITION  Contributions—employer Contributions—employee Investment income, net of investment expenses Benefit payments Administrative expenses	\$	4,528,897 1,646,872 9,276,689 (12,044,622) (479,655)	\$ 4,334,831 1,576,302 755,848 (8,956,126) (473,594)	\$ 4,111,326 1,495,028 6,366,786 (11,600,854) (469,888)	\$	4,056,029 1,474,920 9,759,245 (6,709,051) (421,537)	\$ 4,309,829 1,567,210 7,565,914 (8,968,541) (384,687)	\$ 4,052,968 1,473,806 (1,028,142) (11,629,512) (353,852)	\$ 3,710,391 1,349,233 7,950,048 (9,216,405) (378,171)	\$	-	\$	-	\$ -
Net change in plan fiduciary net position	\$	2,928,181	\$ (2,762,739)	\$ (97,602)	\$	8,159,606	\$ 4,089,725	\$ (7,484,732)	\$ 3,415,096	\$	-	\$	-	\$ -
Fiduciary net position, beginning	_	85,719,770	 88,482,509	 88,580,111		80,420,505	 76,330,780	 83,815,512	 80,400,416					 
Fiduciary net position, ending (b)	\$	88,647,951	\$ 85,719,770	\$ 88,482,509	\$	88,580,111	\$ 80,420,505	\$ 76,330,780	\$ 83,815,512	\$	-	\$		\$ -
Net pension liability, ending (a-b)	\$	36,367,699	\$ 36,382,760	\$ 26,334,489	\$	26,477,150	\$ 29,477,682	\$ 30,264,014	\$ 22,017,554	\$	_	\$		\$ 
Fiduciary net position as a percentage of total pension liability		70.91%	70.20%	77.06%		76.99%	73.18%	71.61%	79.20%					
Covered payroll	\$	34,692,146	\$ 32,147,389	\$ 30,779,896	\$	30,855,953	\$ 30,035,187	\$ 29,475,065	\$ 29,557,478	\$	-	\$	-	\$ -
Net pension liability as a percentage of covered payroll		104.83%	113.17%	85.56%		85.81%	98.14%	102.68%	74.49%					

### CITY OF FLORENCE, ALABAMA Schedule of Employer Contributions

			Employees' R	etireme	nt Plan		
Fiscal Year Ended September 30	D	Actuarially Determined Contribution	Actual Employer contribution		Contribution Deficiency (Excess)	Covered Payroll	Contribution as a Percentage of Covered Payroli
2012	\$	3,377,314	\$ 3,765,076	\$	(387,762)	\$ 28,743,659	13.10%
2013		3,764,645	3,878,051		(113,406)	27,759,757	13.97%
2014		4,139,524	3,710,391		429,133	29,562,601	12.55%
2015		4,023,027	4,052,968		(29,941)	29,557,478	13.71%
2016		4,276,605	4,309,829		(33,224)	29,475,065	14.62%
2017		4,453,606	4,056,029		397,577	30,035,187	13.50%
2018		4,720,081	4,111,326		608,755	30,855,953	13.32%
2019		4,770,478	4,334,831		435,647	30,779,896	14.08%
2020		5,208,728	4,528,897		679,831	32,147,389	14.09%
2021		5,695,923	4,154,645		1,541,278	34,692,146	11.98%

#### Valuation date:

Actuarially determined contribution rates are calculated as of September 30, one year prior to the end of the fiscal year in which the contributions are reported.

Methods and assumptions used to determine the contribution rates:

Actuarial cost method: Entry age normal

Amortization method: Level dollar of payroll, closed

Remaining amortization period: 20 years

Asset valuation method: 3-year smoothed market Corridor: 90.00% to 110.00% of market value of assets

Inflation: 2.30%

Salary increases: 3.00%, based on plan sponsor expectations Lump sum interest rate: 3.50%, based on plan provisions Investment rate of return: 7.50%, net of investment expenses

Cost of living adjustments: None

Retirement age: Normal-attained age 65; Early-attained age 55 with 5 years credited service, or attained age 52 with 25 years of total service

Turnover: Annual rates ranging from 12.00% at age 25 to 0.00% at age 55

Mortality: Pub-2010 mortality table with generational mortality improvement based on the MP-2020 projection scale

### CITY OF FLORENCE, ALABAMA POSTRETIREMENT BENEFITS PLAN SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY AND RELATED RATIOS LAST 10 FISCAL YEARS

	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
TOTAL OPEB LIABILITY Service cost Interest on total OPEB liability Effect of plan changes	\$ 1,001,856 429,295	\$ 802,578 727,162	\$ 783,223 630,625	\$ 840,770 539,050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Effect of economic/demographic gains or losses Effect of assumption changes or inputs Benefit payments	 1,629,718 594,837 (800,422)	 (2,629,361) 393,577 (698,684)	 (522,925) (977,623)	(646,697) (980,229)						
Net change in total OPEB liability	\$ 2,855,284	\$ (1,404,728)	\$ (86,700)	\$ (247,106)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total OPEB liability, beginning	 15,534,664	 16,939,392	 17,026,092	 17,273,198						 
Total OPEB liability, ending	\$ 18,389,948	\$ 15,534,664	\$ 16,939,392	\$ 17,026,092	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Covered-employee payroll	\$ 41,411,614	\$ 38,368,054	\$ 38,846,611	\$ 30,855,953	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total OPEB liability as a percentage of covered-employee payroll	44.41%	40.49%	43.61%	55.18%						

#### Notes to Schedule

No assets are accumulated in a trust that meets the criteria in GASB No. 75, paragraph 4 to pay related benefits.

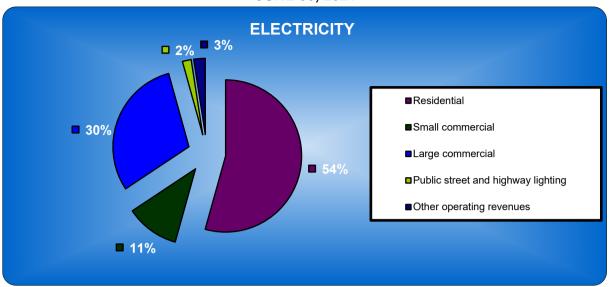
Changes of assumptions—

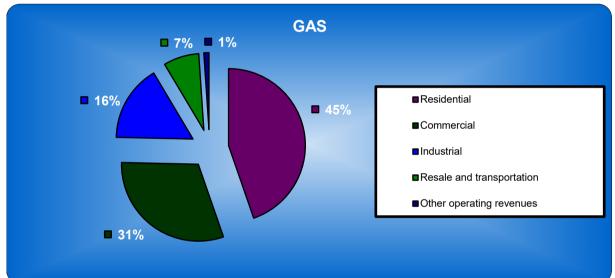
Changes of assumptions or inputs reflect the effects of changes in the discount rate each period. The following are the discount rates used in each period:

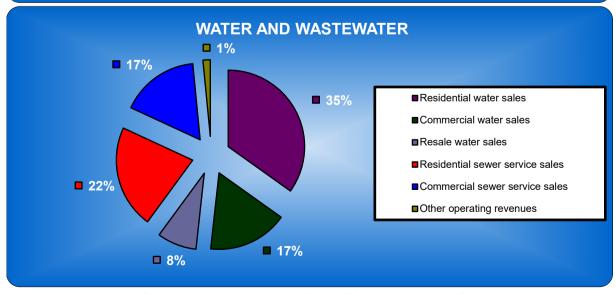
2020 2.210% 2019 2.660% 2018 4.180% 2017 3.640% 2016 3.058% 2015 -2014 -2013 -2012 -2011 -

SUPPLEMENTARY SCHEDULES SECTION

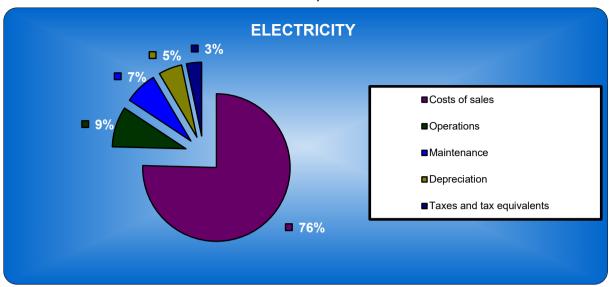
### CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENT SOURCE OF FUNDS JUNE 30, 2021

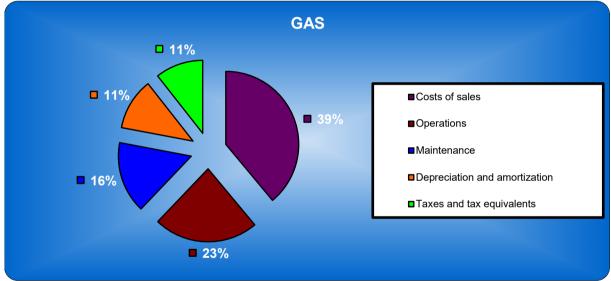


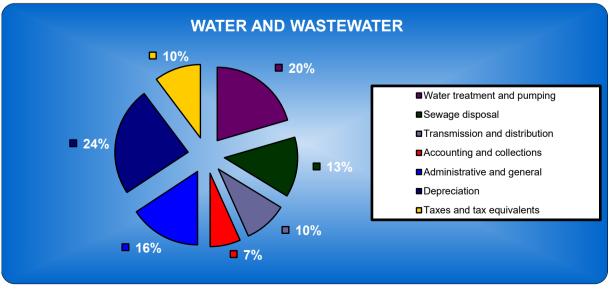


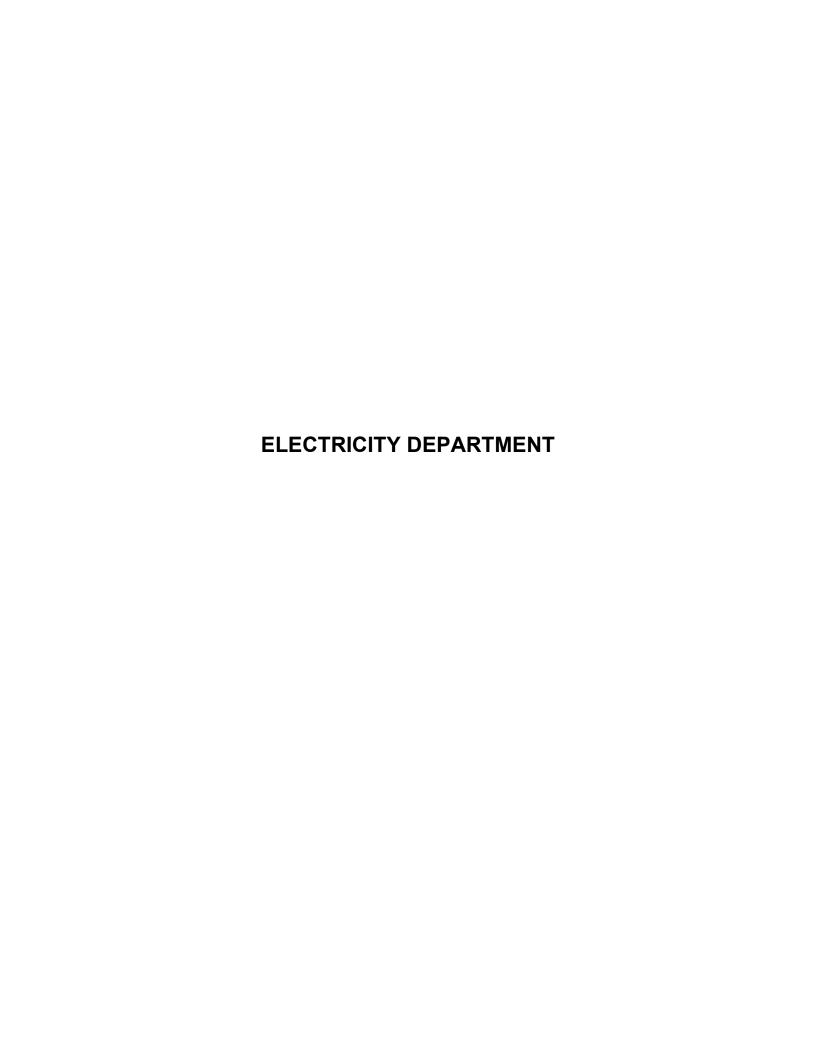


### CITY OF FLORENCE, ALABAMA ELECTRICITY, GAS, AND WATER AND WASTEWATER DEPARTMENT USE OF FUNDS JUNE 30, 2021









# CITY OF FLORENCE, ALABAMA ELECTRICITY DEPARTMENT SCHEDULE OF UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION JUNE 30, 2021

				UTILITY	' PLA	NT		
		Balance Beginning		Additions and		etirements and		Balance End
Description		of Year	Rec	<u>lassifications</u>	Rec	<u>lassifications</u>		of Year
Transmission plant: Land and land rights Clearing land and right of ways Structures and improvements Station equipment	\$	605,708 90,378 70,402 27,956,939	\$	13,155 584,137	\$	- 93,494	\$	618,863 90,378 70,402 28,447,582
Towers and fixtures Poles and fixtures Overhead conductors and devices		32,266 6,906,069 7,129,673		257,379 59,387		12,899 6,340		32,266 7,150,549 7,182,720
Total transmission plant	\$	42,791,435	\$	914,058	\$	112,733	\$	43,592,760
Distribution plant:	•	70.040	•				_	70.040
Land and land rights Station equipment Poles, towers, and fixtures Overhead conductors and devices Underground conduit Underground conductors and devices Line transformers Services Meters Installation on customer premises Street lighting and signal systems	\$	72,040 2,094,811 26,290,092 22,726,216 3,282,823 12,576,690 26,648,999 9,698,581 4,260,072 2,863,277 8,655,444	\$	1,534,222 283,204 72,042 651,827 889,663 274,363 307,075 222,866 450,065	\$	12,587 131,285 131,909 109 22,851 594,133 94,321 171,033 86,812 33,222	\$	72,040 2,082,224 27,693,029 22,877,511 3,354,756 13,205,666 26,944,529 9,878,623 4,396,114 2,999,331 9,072,287
Total distribution plant	\$	119,169,045	\$	4,685,327	\$	1,278,262	\$	122,576,110
General plant: Land and land rights Structures and improvements Office furniture and equipment Transportation equipment Stores equipment Tools, shop, and garage equipment Laboratory equipment Power operated equipment Communication equipment Miscellaneous equipment	\$	493,807 5,756,620 3,651,256 9,089,614 54,282 2,759,707 92,682 394,183 632,456 312,823	\$	66,193 304,255 255,959 381,033 638,768 8,901 186,245 51,677	\$	992,780 692,185 141,992 11,250	\$	560,000 6,060,875 2,914,435 8,778,462 54,282 3,256,483 101,583 580,428 621,206 364,500
Total general plant	\$	23,237,430	\$	1,893,031	\$	1,838,207	\$	23,292,254

<u>\$ 185,197,910</u> <u>\$ 7,492,416</u> <u>\$</u>

3,229,202 \$ 189,461,124

Total utility plant in service

#### **ACCUMULATED DEPRECIATION**

	Balance Beginning of Year		Accrual		etirements- Original Cost		Removal Costs	5	Salvage/ justments		Balance End of Year
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	- 56,368		1,408								- 57,776
	16,572,808 32,266		978,995		93,494		9,623		(1,934)		17,446,752 32,266
	4,544,863		280,245		12,899		50,667		(1,192)		4,760,350
	4,820,526		214,410		6,340		22,403		(540)	_	5,005,653
\$	26,026,831	\$	1,475,058	\$	112,733	\$	82,693	\$	(3,666)	\$	27,302,797
\$		\$		\$		\$		\$		\$	
φ	1,690,950	φ	83,583	φ	- 12,587	φ	- 529	φ	(246)	φ	- 1,761,171
	9,108,991		804,180		131,285		438,774		(7,082)		9,336,030
	17,176,339		626,738		131,909		105,363		(4,438)		17,561,367
	2,544,529		132,499		109		144		(5)		2,676,770
	6,989,300		514,065		22,851		43,270		(1,240)		7,436,004
	7,217,622 4,079,625		607,181 294,069		594,133 94,321		94,433 125,041		540 (3,822)		7,136,777 4,150,510
	(366,979)		326,168		171,033		9,385		(3,384)		(224,613)
	2,039,142		146,040		86,812		67,817		(2,900)		2,027,653
	7,497,822		438,510		33,222		34,955		(1,279)		7,866,876
\$	57,977,341	\$	3,973,033	\$	1,278,262	\$	919,711	\$	(23,856)	\$	59,728,545
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	1,708,642		158,555								1,867,197
	2,849,989 5,507,584		242,671		989,767 610,619						2,102,893
	5,507,584 46,688		521,926 826		610,619						5,418,891 47,514
	2,274,158		91,532		141,790						2,223,900
	45,887		4,575		,						50,462
	254,675		40,539								295,214
	324,762		33,759		11,250						347,271
	181,353		19,944	_							201,297
\$	13,193,738	\$	1,114,327	\$	1,753,426	\$		\$		\$	12,554,639
\$	97,197,910	\$	6,562,418	\$	3,144,421	\$	1,002,404	\$	(27,522)	\$	99,585,981



# CITY OF FLORENCE, ALABAMA GAS DEPARTMENT SCHEDULE OF UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION JUNE 30, 2021

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	_		_					_,	٠.	ıv		

Description		Balance Beginning of Year		Additions and lassifications		etirements and assifications		Balance End of Year
Transmission plant:	•	400.004	•		•		•	100.001
Land and land rights	\$	120,691	\$	-	\$	-	\$	120,691
Structures and improvements		142,993		0.4 = 0.4		=0.4		142,993
Mains		7,266,842		81,704		701		7,347,845
Measuring and regulating equipment		2,676,769		30,180				2,706,949
Total transmission plant	\$	10,207,295	\$	111,884	\$	701	\$	10,318,478
Distribution plant:								
Land and land rights	\$	42,911	\$	33	\$	-	\$	42,944
Structures and improvements		154,621						154,621
Mains		20,204,007		443,436		91,072		20,556,371
Corrosion		705,915		1,309				707,224
Measuring and regulating equipment		5,930,582		199,229		100,279		6,029,532
Services		13,701,613		310,434		62,051		13,949,996
Other distribution equipment		15,621						15,621
Total distribution plant	\$	40,755,270	\$	954,441	\$	253,402	\$	41,456,309
General plant:								
Land and land rights	\$	330,121	\$	-	\$	-	\$	330,121
Structures and improvements		2,935,817		23,207		1,900		2,957,124
Office furniture and equipment		495,017		11,178		68,503		437,692
Transportation equipment		1,671,340		225,933		95,133		1,802,140
Stores equipment		15,735						15,735
Tools, shop and garage equipment		23,838		3,949		1,164		26,623
Laboratory equipment		39,665						39,665
Power operated equipment		2,248,930		341,405		(31,462)		2,621,797
Communication equipment		39,204		7,414		2,005		44,613
Miscellaneous equipment		588,760		53,217	1	4,212		637,765
Total general plant	\$	8,388,427	\$	666,303	\$	141,455	\$	8,913,275
Total utility plant in service	\$	59,350,992	\$	1,732,628	\$	395,558	\$	60,688,062

#### ACCUMULATED DEPRECIATION

Balance Beginning of Year	Accrual		Re	TED DEPREC tirements- Original Cost	Removal Costs	 Balance End of Year
\$ - 142,993 3,244,462	\$	- 146,173	\$	- 701	\$ -	\$ - 142,993 3,389,934
 2,257,957		80,756			 	 2,338,713
\$ 5,645,412	\$	226,929	\$	701	\$ 	\$ 5,871,640
\$ - 154,621 7,141,661	\$	- 406,974	\$	- 59,610	\$ -	\$ - 154,621 7,489,025
705,896 1,794,341 6,964,521 15,621		1,328 179,402 414,774		100,279 62,051	61,118	707,224 1,873,464 7,256,126 15,621
\$ 16,776,661	\$	1,002,478	\$	221,940	\$ 61,118	\$ 17,496,081
\$ - 2,935,817 431,290 1,337,921 15,606	\$	- 13,511 20,672 139,440 130	\$	- 1,900 68,487 95,133	\$ -	\$ - 2,947,428 383,475 1,382,228 15,736
20,791 34,947 1,388,664 39,203 418,484		851 1,481 161,506 1,191 31,613		1,164 2,005 2,858		20,478 36,428 1,550,170 38,389 447,239
\$ 6,622,723	\$	370,395	\$	171,547	\$ 	\$ 6,821,571
\$ 29,044,796	\$	1,599,802	\$	394,188	\$ 61,118	\$ 30,189,292



# CITY OF FLORENCE, ALABAMA WATER AND WASTEWATER DEPARTMENT SCHEDULE OF UTILITY PLANT IN SERVICE AND ACCUMULATED DEPRECIATION JUNE 30, 2021

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				UTILIT	PLA	AN I	
		Balance		Additions	R	etirements	Balance
		Beginning		and		and	End
Description		of Year	Red	classifications	Rec	lassifications	of Year
Transmission and distribution plant:							
Land and land rights	\$	1,140,765	\$	10,000	\$	-	\$ 1,150,765
Supply source		3,327,037					3,327,037
Pumping structures		6,473,922		13,779			6,487,701
Sewer plant and system		95,176,349		2,349,204		2,580	97,522,973
Reservoirs and standpipes		1,794,295		2,374			1,796,669
Purification building and equipment		35,992,323		596,151			36,588,474
Transmission mains and appurtenances		6,210,473					6,210,473
Distribution mains and appurtenances		16,477,412		32,215			16,509,627
Customer services		8,695,758		178,097			8,873,855
Fire hydrants		570,961					570,961
Miscellaneous structures and improvements		722,138		24,865			 747,003
Total transmission and distribution plant	\$	176,581,433	\$	3,206,685	\$	2,580	\$ 179,785,538
General plant:							
Office furniture and equipment	\$	599,429	\$	2,102	\$	11,659	\$ 589,872
Transportation equipment		2,053,738		50,830			2,104,568
Tools and equipment		1,696,835		20,415		19,145	1,698,105
Communication equipment		82,136					82,136
Laboratory equipment	_	93,535		4,267			 97,802
Total general plant	\$	4,525,673	\$	77,614	\$	30,804	\$ 4,572,483
Total utility plant in service	\$	181,107,106	\$	3,284,299	\$	33,384	\$ 184,358,021

#### ACCUMULATED DEPRECIATION

Balance		Additions	Re	tirements		Balance		
Beginning		and		and	Balance End			
of Year	Rec	lassifications	Recla	assifications		of Year		
\$ -	\$	-	\$	-	\$	-		
1,197,290		66,910				1,264,200		
2,190,671		197,069				2,387,740		
36,530,247		1,823,335		1,546		38,352,036		
1,310,725		40,110				1,350,835		
14,346,967		982,898				15,329,865		
3,040,314		105,271				3,145,585		
7,667,027		344,183				8,011,210		
3,303,077		367,487				3,670,564		
363,910		12,206				376,116		
384,957		22,680				407,637		
\$ 70,335,185	\$	3,962,149	\$	1,546	\$	74,295,788		
\$ 528,641	\$	20,860	\$	11,622	\$	537,879		
1,629,373		107,426				1,736,799		
1,370,708		71,433		18,740		1,423,401		
76,853		2,458				79,311		
 72,988		6,832				79,820		
\$ 3,678,563	\$	209,009	\$	30,362	\$	3,857,210		
\$ 74,013,748	\$	4,171,158	\$	31,908	\$	78,152,998		

## CITY OF FLORENCE, ALABAMA WATER AND WASTEWATER DEPARTMENT SCHEDULE OF REVENUES AND EXPENSES—KILLEN SYSTEM FOR THE YEARS ENDED JUNE 30, 2021 and 2020

	 2021		2020	
Operating revenues:				
Water sales:				
Residential	\$ 1,504,905	\$	1,521,500	
Commercial	484,302		503,441	
Forfeited discounts	16,644		16,091	
Other operating revenues	 18,698		15,372	
Total operating revenues	\$ 2,024,549	\$	2,056,404	
Operating expenses:				
Water treatment and pumping	\$ 537,509	\$	499,772	
Transmission and distribution	245,325		229,136	
Accounting and collections	99,766		100,670	
Administrative and general	217,205		209,429	
Depreciation	78,228		74,349	
Taxes and tax equivalents	 24,743		22,765	
Total operating expenses	\$ 1,202,776	\$	1,136,121	
Operating income	\$ 821,773	\$	920,283	
Nonoperating revenues (expenses):				
Interest revenues	\$ 2,678	\$	13,753	
Interest expense	(115,544)		(101,898)	
Amortization of debt related costs	 (13,185)		(13,185)	
Total nonoperating revenues (expenses)	\$ (126,051)	\$	(101,330)	
Change in net position	\$ 695,722	\$	818,953	