



FLORENCE UTILITIES ELECTRICITY DEPARTMENT

Electric Rates

Effective November 1, 2021

Residential

Customer Charge	\$17.36
kWh (each)	\$0.09497

Commercial

<u>Schedule GSA -1 (Less than 50 kW)</u>	-
Customer Charge (1 Phase)	\$25.00
Customer Charge (3 Phase)	\$50.00
kWh (each)	\$0.10381

Schedule GSA -2 (51 - 1000 kW) -

Customer Charge	\$135.00
kW<=50 (each)	\$0
kW>51-1,000 (each)	\$13.68
kWh<=15,000 (each)	\$0.10287
kWh>15,000 (each)	\$0.10781

Schedule GSA-3 (1,001-5,000 kW) -

Customer Charge (kW<=1,000)	\$350.00
kW<=1,000 (each)	\$12.38
kW >1001-5000 (each)	\$12.27
kWh (each)	\$0.06752

TENNESSEE VALLEY AUTHORITY

STATEMENT OF AMOUNTS
 APPLICABLE TO ENERGY AND DEMAND CHARGES
 OF DESIGNATED RATE SCHEDULES
 FOR
CITY OF FLORENCE, ALABAMA

The following Wholesale Fuel Cost Adjustment and Resale Fuel Cost Adjustment amounts were calculated pursuant to the applicable Adjustment Addendum and are to be used in calculating bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the applicable date above. Also shown are the Resulting Rates (demand and energy amounts) calculated to reflect the base rate amounts plus all adjustment amounts pursuant to said applicable Adjustment Addendum.

LMS Customers Wholesale Fuel Cost Adjustment = 2.138¢ *
LGS Customers Wholesale Fuel Cost Adjustment = 2.204¢ *
All Other Customers Wholesale Fuel Cost Adjustment = 2.193¢ *

	Resale Fuel Cost Adjustment**	Resulting Rates***	
		Wholesale	Resale
STANDARD SERVICE - TRANSITION PERIOD			
<u>Wholesale Service</u>			
<u>Schedule WS</u>			
Demand Charge			
Onpeak		\$7.31	
Maximum		\$3.04	
Energy Charge			
Onpeak		5.463¢	
Offpeak		5.463¢	
Grid Access Charge (per Unit)		0.512¢	
<u>Residential Service</u>			
<u>Schedule RS</u>			
Energy Charge	2.357¢		9.497¢
<u>General Power Service</u>			
<u>Schedule GSA</u>			
Part 1			
Energy Charge	2.320¢		10.381¢
Part 2			
Demand Charge			
First 50 kW			\$0.00
Excess over 50 kW			\$13.68
Energy Charge			
First 15,000 kWh	2.320¢		10.781¢
Additional kWh	2.277¢		6.101¢
Part 3			
Demand Charge			
First 1,000 kW			\$12.38
Excess over 1,000 kW			\$12.27
Energy Charge	2.277¢		6.786¢
<u>Outdoor Lighting Service</u>			
<u>Schedule LS</u>			
Energy Charge	2.357¢		6.752¢
<u>Drainage Pumping Station</u>			
<u>Schedule DPS</u>			
Energy Charge	N/A		N/A

N/A indicates not applicable

	Resale Fuel Cost Adjustment**	Resulting Rates***	
		Wholesale	Resale
Residential Service			
<u>Schedule SRS</u>			
Energy Charge	N/A		N/A
<u>Schedule TRS</u>			
Energy Charge			
Onpeak	N/A		N/A
Offpeak	N/A		N/A
General Power Service			
<u>Schedule TGSA</u>			
Part 1			
Energy Charge			
Onpeak	N/A		N/A
Offpeak	N/A		N/A
Part 2			
Demand Charge			
First 50 kW			N/A
Excess over 50 kW			N/A
Energy Charge			
Onpeak	N/A		N/A
Offpeak	N/A		N/A
Part 3			
Demand Charge			
First 1,000 kW			N/A
Excess over 1,000 kW			N/A
Energy Charge			
Onpeak	N/A		N/A
Offpeak	N/A		N/A
<u>Schedule MSA</u>			
Demand Charge			
Coincident kW			N/A
Maximum kW			N/A
Energy Charge			
Onpeak	N/A		N/A
Offpeak	N/A		N/A
TOU SERVICE - TRANSITION PERIOD			
General Power Service			
<u>Schedule TDGSA</u>			
Demand Charge			
Onpeak		\$9.70	\$9.99
Maximum		\$4.10	\$4.62
Excess Over Contract		N/A	\$9.99
Energy Charge			
Onpeak	2.259¢	7.163¢	7.374¢
Offpeak First 200 hours	2.259¢	7.163¢	7.374¢
Offpeak Next 200 hours	2.259¢	2.635¢	2.711¢
Offpeak Additional kWh	2.259¢	2.341¢	2.408¢
<u>Schedule GSB</u>			
Demand Charge			
Onpeak		\$9.61	\$9.90
Maximum		\$4.09	\$4.60
Excess Over Contract		N/A	\$9.90
Energy Charge			
Onpeak	2.270¢	6.081¢	6.260¢
Offpeak First 200 hours	2.270¢	6.081¢	6.260¢
Offpeak Next 200 hours	2.270¢	2.755¢	2.834¢
Offpeak Additional kWh	2.270¢	2.424¢	2.493¢

N/A indicates not applicable

	Resale Fuel Cost Adjustment**	Resulting Rates***	
		Wholesale	Resale
<u>Schedule GSC</u>			
Demand Charge			
Onpeak		\$9.61	\$9.90
Maximum		\$4.09	\$4.60
Excess Over Contract		N/A	\$9.90
Energy Charge			
Onpeak	2.270¢	6.081¢	6.260¢
Offpeak First 200 hours	2.270¢	6.081¢	6.260¢
Offpeak Next 200 hours	2.270¢	2.755¢	2.834¢
Offpeak Additional kWh	2.270¢	2.424¢	2.493¢
<u>Schedule GSD</u>			
Demand Charge			
Onpeak		\$9.61	\$9.90
Maximum		\$4.09	\$4.59
Excess Over Contract		N/A	\$9.90
Energy Charge			
Onpeak	2.270¢	6.081¢	6.260¢
Offpeak First 200 hours	2.270¢	6.081¢	6.260¢
Offpeak Next 200 hours	2.270¢	2.644¢	2.720¢
Offpeak Additional kWh	2.270¢	2.424¢	2.493¢
<u>Manufacturing Service</u>			
<u>Schedule TDMSA</u>			
Demand Charge			
Onpeak		\$9.00	\$9.27
Maximum		\$2.49	\$2.96
Excess Over Contract		N/A	\$9.27
Energy Charge			
Onpeak	2.259¢	5.462¢	5.623¢
Offpeak First 200 hours	2.259¢	5.462¢	5.623¢
Offpeak Next 200 hours	2.259¢	2.497¢	2.569¢
Offpeak Additional kWh	2.259¢	2.250¢	2.314¢
<u>Schedule MSB</u>			
Demand Charge			
Onpeak		\$9.00	\$9.27
Maximum		\$1.22	\$1.65
Excess Over Contract		N/A	\$9.27
Energy Charge			
Onpeak	2.202¢	5.626¢	5.791¢
Offpeak First 200 hours	2.202¢	5.626¢	5.791¢
Offpeak Next 200 hours	2.202¢	2.442¢	2.512¢
Offpeak Additional kWh	2.202¢	2.195¢	2.257¢
<u>Schedule MSC</u>			
Demand Charge			
Onpeak		\$9.00	\$9.27
Maximum		\$1.22	\$1.65
Excess Over Contract		N/A	\$9.27
Energy Charge			
Onpeak	2.202¢	5.516¢	5.678¢
Offpeak First 200 hours	2.202¢	5.516¢	5.678¢
Offpeak Next 200 hours	2.202¢	2.579¢	2.653¢
Offpeak Additional kWh	2.202¢	2.579¢	2.653¢
<u>Schedule MSD</u>			
Demand Charge			
Onpeak		\$9.00	\$9.27
Maximum		\$1.22	\$1.64
Excess Over Contract		N/A	\$9.27
Energy Charge			
Onpeak	2.202¢	5.295¢	5.450¢
Offpeak First 200 hours	2.202¢	5.295¢	5.450¢
Offpeak Next 200 hours	2.202¢	2.415¢	2.484¢
Offpeak Additional kWh	2.202¢	2.358¢	2.425¢

N/A indicates not applicable

<u>EV Service</u>	<u>Resale Fuel Cost Adjustment**</u>	<u>Resulting Rates***</u>	
		<u>Wholesale</u>	<u>Resale</u>
<u>Schedule EVC</u>			
Energy Charge			
Onpeak	2.270¢	14.139¢	22.842¢
Offpeak	2.270¢	14.139¢	22.842¢

* Reflects the calculation of FCA set forth in Wholesale Power Rate column (3) in the applicable Adjustment Addendum

** Reflects the calculation of resale FCA amounts set forth in Resale Schedules column (3) in the applicable Adjustment Addendum

*** Included for convenience only:

(a) the resulting demand amounts are shown to reflect the base demand amounts plus the amounts applicable under columns (1) and (2) of the applicable Adjustment Addendum; and

(b) the resulting energy amounts are shown to reflect the base energy amounts plus the amounts applicable under columns (1), (2), and (3) of the applicable Adjustment Addendum, said column (3) amounts being the calculated amounts shown in this Statement of Amounts.

(c) the resulting resale rates do not reflect any Power Cost Adjustment implemented by distributor, if applicable.

In the event of any conflict between the Schedule of Rates and Charges (as comprised of the base rate schedules and the applicable Adjustment Addendum) and this Statement of Amounts, the former shall control.

N/A indicates not applicable